APPROVED BY

## SUBMIT IN TRIPLICATE **D STATES**

(Other instructions

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995 CISF

UN. DEPARTMENT OF THE INTERIOR

reverse side)

5. LEASE DESIGNATION AND SERIAL NO BUREAU OF LAND MANAGEMENN.M. Oil Cons. Divi **Bion** - 0384628 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRII UNIT AGREEMENT NAME la. TYPE OF WORK DRILL X DEEPEN L SW 280 **b** TYPE OF WELL SINGLE OIL. GAS X MULTIPLE 8. FARM OR LEASE NAME, WELL NO. Federal IBA Gas Com 2. NAME OF OPERATOR Marathon Oil Company Q APIWELL NO 3. ADDRESS AND TELEPHONE NO. 30.015-3004 P.O. Box 552 Midland, TX 79702 915/687-8356 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) South Dagger Draw. At surface U. PENN ASSOC SUBJECT TO 1980' FSL & 660' FEL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone LIKE APPROVAL 700' FNL & 700' FEI <u>Sec 15. T-21-S.R-23-E</u> 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13. STATE 15 miles NW of Carlsbad Eddy NM DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST TO THIS WELL PROPERTY OR LEASE LINE, FT 640 660 320 - E/2 (Also to nearest drlg, unit line, if any) 18 DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS OR APPLIED FOR, ON THIS LEASE, FT. 7800' Rotary 21. ELEVATIONS (Show whether DF,RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 3796' GL PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12.25" 9.625" 36# 1171' <u>850 - CIRC TO SURF</u> 8.75" 26# & 23# 8500' 1040' - TOC @ 500' Propose to re-enter well, kick-off in Canyon and horizontally drill to a BHL @ 700' FNL & 700' FEL. No new surface shall be distrubed by this action. See Attached Procedure for Detail. \* Casing cemented in place. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24. TITLE Drilling Supt DATE <u>5/18/</u>99 SIGNED (This space for Federal or State office use) APPROVAL DATE-Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon CONDITIONS OF APPROVAL, IF ANY: (ORIG. SGD.) ALEXIS C. SWOBODA