

Submit to appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P. O. Drawer 1980, Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

E. gy, Minerals and Natural Resources Department

Form U-105

Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505MAY 1999
RECEIVED
OCD - ARTESIA

WELL API NO.

30-015-30058

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

20858

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER ☐2. Name of Operator
Chl Operating, Inc.

8. Well No.

#140

3. Address of Operator
P.O. Box 1799 Midland, Texas 797029. Pool name or Wildcat
Indian Flats Atoka Ridge Atoka

4. well Location

Unit Letter E : 1980 Feet From The North Line and 990 Feet From The West Line
Section 16 Township 21S Range 29E NMPM Eddy County

10. Date Spudded

2/7/98

11. Date T.D. Reached

3/14/98

12. Date Compl. (Ready to Prod.)

11/9/98

13. Elevations (DF & RKB, RT, GR, etc.)

KB-3363

14. Elev. Casinghead

3351

15. Total Depth

13,019

16. Plug Back T.D.

11,920

17. If Multiple Compl. How

Many Zones?

18. Intervals

Rotary Tools

Cable Tools

Drilled By

Rotary Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11796-8002SPF20. Was Directional Survey Made
yes21. Type Electric and Other Logs Run
GR-CNL-LDT, DLL22. Was Well Cored
yes, SW

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	505	17.5	370SKS - CIRC.	
9 5/8	36	3050	12 1/4	890 SKS - CIRC.	
		12475	8 3/4		
5 1/2	17	13019	7 7/8	1st stage 400. TOC 10900' - CBL	
				2nd stage 1100 sks. TOC 2456' - CBL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11716	11716

26. Perforation record (interval, size, and number)

12854-863, 12879-885, 12893-903'. Tstd. wet. CIBP/Cmt-12842
12756-757, 657-653, 613-605'. Tstd. wet. CIBP/Cmt-12560'.
11796-800' 2SPF.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11726-800	1000 gals. 15% NEFE & N2

28. PRODUCTION

Date First Production 5/13/99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Has been shut-in awaiting connection.	
Date Of Test 9/13/98	Hours Tested 24	Choke Size 5/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 35	Water - Bbl. 1	Gas - Oil Ratio
Flow Tbg Press 40	Casing Pressure 0	Calculated 24 - Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SoldTest Witnessed By
C. Mann

30. List Attachments

Survey, GR, CNL, LDT, DLL, MICRO, CBL, DST

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

John W. Wolf

Title

Engineer

Date

5/18/99