

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Pet</u>		Lease <u>Jacque A9J</u>		Well # <u>State #1</u>	
Location of Well	Unit <u>M</u>	Section <u>34</u>	Township <u>21</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>LTM</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>54.5</u>	<u>850</u>	<u>850sx</u>	<u>Circ.</u>
<u>11</u>	<u>8 5/8</u>	<u>32</u>	<u>4100</u>	<u>2500sx</u>	<u>Circ.</u>
<u>7 7/8</u>	<u>5 1/2</u>				

Casing Data:

Surface 90 joints of 8 5/8 inch 32 # Grade J-55

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required 2500 sx

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded Yes

TD of hole 3950 Set 3956 Feet of 8 5/8 Inch 32 # Grade J-55

New used csg. @ _____ with _____ sacks neat cement around shoe

+ _____ sax _____ additives 5lbs ext / 14 gal / 23 cc

Plug down @ 8:00 (AM) (PM) Date 3/9/1995

Cement circulated Yes No. of Sacks 326 sx to pt

Cemented by Haliburton Witnessed by [Signature]

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by [Signature]

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by [Signature]

Remarks: Drilling break 3815 - 3833

4025 sx Haliburton / Tail - 200 sx Class C - 23 cc