

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30080
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4100
7. Lease Name or Unit Agreement Name Jacque AQJ State
8. Well No. 1
9. Pool name or Wildcat Lost Tank Delaware, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line Section 34 Township 21S Range 31E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3461' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 17-1/2" hole with rotary tools at 6:30 PM 2-24-98.

TD 840'. Reached TD at 4:00 PM 2-26-98. Ran 18 joints of 13-3/8" 54.5# J-55 8rd ST&C (848.84') of casing set at 840'. 1-Texas Pattern notched guide shoe set at 840'. Insert float set at 796'. Cemented with 500 sacks Premium Plus Halliburton Lite, 5#/sack gilsonite and 1/4#/sack flocele (yield 1.86, weight 12.7). Tailed in with 250 sacks Premium Plus with 2% Cacl2 (yield 1.32, weight 14.8). PD 11:45 PM 2-26-98. Bumped plug to 500 psi, OK. Circulated 168 sacks. WOC. Nipped up and tested to 1500 psi for 30 minutes, OK. Drilled out at 11:45 PM 2-27-98. WOC 24 hours. Reduced hole to 12-1/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 9, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 12 1998