

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30080
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4100
7. Lease Name or Unit Agreement Name	Jacque AQJ State
8. Well No.	1
9. Pool name or Wildcat	Lost Tank Delaware, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line Section 34 Township 21S Range 31E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3461' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8120'. Reached TD at 5:00 AM 3-16-98. Ran 197 joints of 5-1/2" 17# & 15.5# casing as follows: 12 joints of 5-1/2" 17# J-55 8rd sandblasted (478.18'); 14 joints of 5-1/2" 17# J-55 8rd varnished (579.79'); 9 joints of 5-1/2" 17# J-55 8rd sandblasted (339.18'); 3 joints of 5-1/2" 15.5# J-55 8rd sandblasted (126.76'); 149 joints of 5-1/2" 15.5# J-55 8rd varnished (6186.38') and 10 joints of 5-1/2" 17# J-55 8rd varnished (415.85') (Total 8126.14') of casing set at 8120'. Float shoe set at 8120'. Float collar set at 8079'. DV tool set at 6016'. Bottom marker set at 7642'. Top marker set at 6723'. Cemented in two stages as follows: Stage 1: 400 sacks Super H Premium, .5% Halad 344, .4% CFR3, 8#/sack gilsonite and 1#/sack salt (yield 1.66, weight 13.0). PD 1:15 AM 3-20-98. Bumped plug to 1200 psi for 5 minutes. Circulated 100 sacks. Circulate thru DV tool for 4 hours. Stage 2: 600 sacks Halliburton Lite, 1/4#/sack flocele, 5#/sack salt and 5#/sack gilsonite (yield 2.07, weight 12.4). Tailed in with 100 sacks Premium Plus with 2% CaCl2 (yield 1.32, weight 14.8). PD 6:45 AM 3-20-98. Bumped plug to 1650 psi for 5 minutes, OK. Circulated 40 sacks. WOC. Released rig at 8:45 AM 3-20-98. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 25, 1998
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 4-2-98

CONDITIONS OF APPROVAL, IF ANY: