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Submit 3 Copies to Appropriate Energy, M District Office	State of New Mexico Ainerals and Natural Resources	Department	Form C-103 (M Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 OIL C	OIL CONSERVATION DIVISION P.O. Box 2088		NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		2088 5. Indicate	30-015-30080 Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		6. State Oi	ii & Gas Lease No. V-4100
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BACK TO A 7. 1. case N	iame or Unit Agreement Name
I. Type of Well: OL CAS WELL X WELL	OTHER		Jacque AQJ State
Name of Operator YATES PETROLEUM CORPORATION	L. C.	8. Well No	a. 1
N. Address of Operator 105 South 4th St., Artesia, NN	м 88210		nne or Wildcat Fank Delaware, West
I. Well Location Unit Letter <u>M</u> ; <u>330</u> Feet Fro	om The South L	ine and <u>330</u> Fe	et From The West Line
	AND ABANDON AREMEN	SUBSEQUE DIAL WORK ENCE DRILLING OPNS. G TEST AND CEMENT JOB	NT REPORT OF:
		<u>a: Perforate & fra</u>	
12. Describe Proposed or Completed Operations (Clearly work) SEE RULE 1103. 5-19-98 - Cleaned location, as 5-20-98 - TIH with bit, collar Drilled out DV tool. Tested tubing, collars and bit. TIH TOOH with tubing, scraper and 5-21-98 - Rigged up wireline. logging tools. Rigged up lub w/24 .42" holes as follows: 55, 56, 57, 60, 61, 67, 68, 7 and rigged down wireline and 5-22-98 - Frac'd perforations and 136000# 16-30 Brady sand. Shut in for 1-1/2 hours. Ope up BOP. TIH with tubing. Takenone and the second s	set and tested anchor ars and tubing. Tagg casing to 1000 psi, 4 with bit, scraper a d bit. Shut down. TIH with logging t pricator. TIH with 4 7813, 14, 36, 37, 38 74, 77 & 7887' (1 SPF lubricator. Nippled s 7813-7887' with 600 . Opened well for for ened up and bled well	s. Moved in and ded up at 6026'. OK. TIH to PBTD and tubing. Circu cools and ran CBL/ " casing guns and 3, 39, 40, 41, 42, " - Delaware). TO down BOP. Nipp 000 gallons 25/207 preed closure. Find down. Nippled of	rigged up pulling unit. Rigged up swivel. at 8082'. TOOH with ulated well with 2% KCL. /GR/CCL log. TOOH with d perforated 7813-7887' , 43, 44, 48, 49, 50, OOH with casing guns le up frac valve. # sand wedge Delta frac lowed back 30 minutes. down frac valve. Nippled
I hereby certify that the information above is the and complete	to the best of my knowledge and belief.	CONT	INUED ON NEXT PAGE:
SIGNATURE Fustor Flin	тта	erations Technici	ап DATE <u>May 28, 1998</u> тецетноне но. 505/748-1
TYPE OR FRINT NAME RUSty Klein			
(This space for State Use) ORNERAL SHEWED BY T	and the state of the state of the state		
DISTRICT II SUPERVICO			DATE 6-1-98

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