

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30080
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4100
7. Lease Name or Unit Agreement Name	Jacque AQJ State
8. Well No.	1
9. Pool name or Wildcat	Lost Tank Delaware, West
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3461' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 330 Feet From The South Line and 30 Feet From The West Line Section 34 Township 21S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perfs, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-99 - Moved in and rigged up pulling unit. Released pump. TOOH with rods and pump. Pumped 40 bbls 2% KCL water. Nippled down wellhead and nipped up BOP. Released tubing anchor. TOOH with tubing, tubing anchor, seating nipple and mud anchor. TIH with RBP and tubing. Set RBP at 7749' and tested to 1500 psi. Loaded with 122 bbls.

4-28-99 - TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7639-7706' w/14 .42" holes as follows: 7639, 40, 41, 48, 50, 51, 74, 88, 94, 96, 7704, 05 & 7706' (1 SPF - Delaware). TOOH with casing guns and rigged down wireline. TIH with packer and tubing.

4-29-99 - Set packer at 7568'. Acidized perforations 7639-7706' with 1000 gallons 7-1/2% iron control HCL acid. Swabbing.

4-30-99 - Frac'd perforations 7639-7706' with 16000 gallons 20# guer borate crosslink gel and 38000# 16-30 Super LC sand. Shut in 2 hours. Opened well up. Released packer. TOOH with packer and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7508-7518' w/7 .42" holes (1 SPF - Delaware). TOOH with casing guns & rigged down wireline. TIH w/RBP, packer and tubing. Set RBP at 7601' and tested to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 3, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Brown TITLE District Supervisor DATE 5-6-99

CONDITIONS OF APPROVAL, IF ANY:



UNIVERSITY OF CALIFORNIA