

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30080
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4100
7. Lease Name or Unit Agreement Name	Jacque AQJ State
8. Well No.	1
9. Pool name or Wildcat	Lost Tank Delaware, West

10. Elevation (Show whether DF, RKB, RT, GR, etc)	3461' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line
Section 34 Township 21S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1-99 - Acidized perforations 7508-7518', with 500 gallons of 7-1/2% iron control HCL acid and ball sealers. NOTE: Packer was set at 7438'. Swabbed. Shut well in.

5-4-99 - Released packer and RBP. Moved RBP to 7415' and tested to 1000 psi. TOOH with packer. Rigged up wireline. TIH with 4" casing guns and perforated 6945-6982' w/9 .42" holes as follows: 6945, 47, 56, 62, 66, 67, 75, 78 & 82' (1 SPF - Delaware). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 6884'. Acidized perforations 6945-6982' with 1500 gallons 7-1/2% iron control HCL acid and ball sealers. Flowed well down. Swabbed. Shut well in.

5-5-99 - Swabbed. Released packer. TOOH with tubing and packer. Shut in. Prep to frac.

5-6-99 - Flowed well down. Nippled down BOP. Nippled up frac valve. Frac'd perforations 6945-6982' with 20000 gallons 20% guarborate crosslink and 24000# 16-30 Super LC sand with activator. Shut well in 2 hours. Flowed well down. Nippled down frac valve. Nippled up BOP. Rigged up wireline. TIH with 4" casing guns and perforated 6777-6783' w/4 .42" holes as follows: 6777, 78, 82 & 6783' (1 SPF - Delaware). TOOH with casing guns and

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 20, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY B6 TITLE DATE 5-26-99

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION

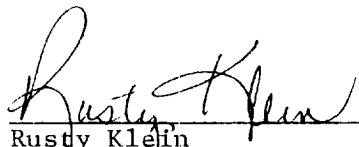
Jacque AQJ State #1

Section 34-T21S-R31E

Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 6851' and tested to 1000 psi. Set packer at 6721'. Acidized perforations 6777-6783' with 600 gallons 7-1/2% iron control HCL acid and ball sealers. Swabbed. Shut well in. 5-7-99 - Released packer and RBP. TOOH with tools and tubing. TIH with retrieving head and tubing. Tagged sand at 7375'. Circulated out 40' of sand. Latched onto RBP. Released RBP and moved RBP 30'. RBP stuck. TOOH with tubing and retrieving head. TIH with short catch overshot, bumper sub, 6' of collars, hydraulic jars and tubing. Latched onto RBP. Set jars off 10 times and RBP came loose. TOOH with fishing tools and RBP. 5-8-99 - Flowed well down. TIH with bulldog bailer and tubing and tagged sand at 7690'. Bailed off 60' of sand. TOOH with bailer. TIH with retrieving head, bumper sub, jars, collars and tubing. Latched onto RBP and released RBP. TOOH with tools and tubing. Released well to production department.



Rusty Klein
Operations Technician
May 20, 1999