

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CISF  
up

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-30086
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 008561
7. Lease Name or Unit Agreement Name LOWE STATE
8. Well No. 3
9. Pool name or Wildcat INDAIN BASIN (UPPER PENN)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ORYX ENERGY COMPANY	
3. Address of Operator P.O. Box 2880, Dallas, TX 75221-2880	
4. Well Location Unit Letter <u>P</u> : <u>835</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>21S</u> Range <u>23E</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3851 GL	

RECEIVED  
OCD - ARTESIA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD WELL 03/01/98 PETERSON DRILLING CO. RIG #3 W/14 3/4" HOLE, 03/06/98 RAN 32 JTS 9 5/8" 36# K-55 CSG/ SET 1406'. CMT W/ 540 SXS 35:65 POZ + 6% GEL +10#/SX GILSONITE, 12.1 PPG/2.23 YLD, TAIL 420 SXS C DISPLACED W/ 105 BBLS WTR/ BUMP PLUG. RAN TEMP SURV TOC 829', RAN 1" TO 829' PUMPED 100 SXS C + 2% CACL2 03-07-98 DUMP 8 YDS PEA GRAVEL DOWN ANNULUS, PUMP 325 SXS -C-, CIRC 12 SXS TO SURF. 03-26-98 RAN 7" 23 & 26# CSG L-80 & SET @ 8161'. CMT 1 ST STAGE W/ 120 SXS H + 103 SX GILSONITE/ SET PACKER AND OPEN TOOL. 2ND STAGE 255 SXS 35/65, TAIL W/ 100 SXS C. 03-27-98 RAN TEMP SURV. TOC 4079' TD 7151'. PU 6 1/8" BIT DRILL TO 9736'. 04-06-98 CMT 25 SXS -C- 9240-9350'. SET CIBP @ 8133' DUMP 35' CMT ON TOP, PBTP 8098'. 04-07-98 RELEASE RIG @ 10:00. 04-09-98 PREP LOCATION. 04-11-98 SET LOG 7000-8000'. 04-14-98 PERF PENN 7737 - 7790' W/ 2 JSPF, ACDZ PENN W/ 21,200 GALS 15% HCL FLUSH W/ 68 BBLS 1% KCL 350#. 04-15-98 PERF 7505 - 7515' 2JSPF. 04-17-98 ACD PENN SET 7505 - 7553' W/ 15,200 GALS & 68 BBLS 1% KCL. 04-18-98 PERF PENN 7350-7455' / 2 JSPF, ACDZ W/46400 GAL 15% HCL/ FLUSH W/ 65 BBLS 1% KCL WTR. 04-23-98 RIH W SUB PUMP ON 2 7/8" TBG, PUMP INTAKE 7803' RDMO. 04-23-98 POP. 05-07-98 WELL TEST 379 MCF, 3185 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Foire TITLE PRORATION ANALYST DATE 05-15-98

TYPE OR PRINT NAME Stephen Foire TELEPHONE NO. 972-715-8020

(This space for State Use)

APPROVED BY Jim W. Green B60 TITLE District Supervisor DATE 6-11-98

CONDITIONS OF APPROVAL, IF ANY: