District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous operator Signature

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico y, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October Instructions on ba Submit to Appropriate District Office 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District IV 2040 South Pacheco	o, Santa	Fe. NN	A 87505								[2	AME	ENDED REPOR	
Rerr-MCGEE OIL & GAS ONSHORE LLC		,													
P. O. Box 809004															
Change of Operation Eff 10/1/99		s onshori	ELLC							012558					
3 Pool Name										*					
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North Nor										40000					
Tile															
Note															
Use of the content of the content of the period of the p				Location								•			
Variable Variable					1					outh Line	ine Feet from the		East/West line County		
Use Code 13 Producing Method Code 14 Gas Connection Date 13 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Description 19 Address										UTH	660	E	EAST EDD		
12 Loc Code 19 Producing Method Code F	· · · · · · · · · · · · · · · · · · ·					ī	1				ı				
F	UL or lot no.	Section	non	Township	Range	Lot. Idn	Feet f	from the	North/South Line		Feet from the East/		West line!	County	
III. Oil and Gas Transporters 19 Transporter Name and Address 20 POD 21 O/G 22 POD ULSTR Location and Description 138648 AMOCO PL ITD (TRKS) 0 P 36 21S 23E	12 Lse Code	¹³ Pro	ducing	´		Connection Date	ction Date 15 C-129		mit Number		6 C-129 Effe	ctive Date	¹⁷ C-	129 Expiration Date	
138648		d Gas	s Tr	ansporte											
502 NW AVENUE LEVELLAND, TEXAS 79336 015629 NATURAL GAS PIPELINE CO OF AMERICA P 0 BOX 75284 CHICAGO ILLINOIS 60690-6312 IV. Produced Water 23 POD 2821418 P 36 21S 23E						me 		20 POD		21 O/G	22	•		on ei	
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31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement	•													, , ,	
	31 Hole Size				32 Casin	ng & Tubing Size			33 De	pth Set			³⁴ Sacks Ce	ement	
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VI. Well Test Data	· · · · · · · · · · · · · · · · · · ·					27		20			20		40	******	
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure	Date New Oll		Gas Delivery Date		Date	37 Test Date		³⁸ Test Length		ı	³⁹ Tbg. Pressure		40 Csg. Pressure		
41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method	⁴¹ Choke Size		⁴² Oil		43 Water		⁴⁴ Gas		-	⁴⁵ AOF		46 Test Method			
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to	47 I hereby certify complied with and	that the	rules inform	of the Oil Co	onservation above is tru	Division have be	en o		O	IL CON	SERVAT	ON DIV	ISION		
the best of my knowledge and belief. Signature: Approved by: ORIGINAL SIGNED BY TIM W. GUM	the best of my knowledge and helief.														
Printed name: Title:								Title:		DIBIR	CI H SUI	RAVISO	K	7701	
Title: PRORATION ANALYST Approval Date: /c-7-95	Title:							Approval Date: /c, - 7 - 9 (
Date: 10/1/99 Phone: 972 715-4603	······································							, , , ,							
48 If this is a change of operator fib in the OGRID number and name of the previous operator 12558 KERR MCGEE CORP EDGAR PEREZ/PRORATION ANALYST 10/1/99	48 If this is a char	nge of o	perato			ber and name of t				- FDGA	R PFRF7/D	RORATION	ΙΔΝΛΙνο	ST 10/1/00	

Printed Name

Title

Date