Submit 3 Copies To Appropriate District Office State of New Energy, Minerals and		D	Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION		WELL API NO. 30-015-30086	
811 South First, Artesia, NM 87210 District III 2040 South Pacheco		5. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV		STATE X	
2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas 008561	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name:	
1. Type of Well: Oil Well Gas Well X Other		LOWE STATE	
2. Name of Operator Kerr-McGee Oil & Gas Onshore IIC	12	8. Well No.	
Ref. fledee off a das offshore zeo v		3	
3. Address of Operator P. 0. Box 809004 Dallas TX 75380-9004	RECEIVED 1415	9. Pool name or WINDAIN BASIN (U	1
4. Well Location	OCD ARTESIA 57	INDAIN BASIN (U	FFER FEININ)
Unit Letter P: 835 feet from the SOUTH line 660 feet from the EAST line			
Section 36 Township 21		NMPM	County EDDY
10. Elevation (Show wh	ether DR, RKB, RT, GR, et	c.)	
3851 GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
Proposed work to repair casing prior to failure and return to production. One joint of casing located at 2390-2440 ft, has undergone abnormal external corrosion that has caused a significant loss of metal, of up to 75% thickness loss in some areas. It is thought that the corrosion is occurring due to a water zone located across from the pipe. Proposed work is to perforate squeeze holes below and circulate cement to surface and isolate this weak spot in the casing. Work is preventative in nature, and it is proposed to be performed during upcoming plant downtime expected in mid-Oct.			
I hereby certify that the information above is true and complete to the	est of my knowledge and heli	of .	
$\mathcal{L}_{\mathcal{L}}$			
SIGNATURE DUDY Jaka	TITLE PRORATION ANALY	/ST	DATE09-01-00
Type or print name Beverly Lakin		Teleph	one No.
(This space for State use)			
APPROVED BY Marke Stubble field Conditions of approval, if any:	TITLE Field Rep. I		DATE 9/7/2000