

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-015-30086
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 008561
7. Lease Name or Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Kerr-McGee Oil & Gas Onshore LLC	
3. Address of Operator P. O. Box 809004 Dallas TX 75380-9004	
4. Well Location Unit Letter <u>P</u> : <u>835</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>21S</u> Range <u>23E</u> NMPM County <u>EDDY</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3851</u> GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Proposed work to repair casing prior to failure and return to production.  
One joint of casing located at 2390-2440 ft. has undergone abnormal external corrosion that has caused a significant loss of metal, of up to 75% thickness loss in some areas. It is thought that the corrosion is occurring due to a water zone located across from the pipe. Proposed work is to perforate squeeze holes below and circulate cement to surface and isolate this weak spot in the casing. Work is preventative in nature, and it is proposed to be performed during upcoming plant downtime expected in mid-Oct.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Lakin TITLE PRORATION ANALYST DATE 09-01-00

Type or print name Beverly Lakin

Telephone No.

(This space for State use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 12 2001  
Conditions of approval, if any: