

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 1650' FEL of Section 12-T22S-R23E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-0399448

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Malone ASA Fed Com #1

9. API Well No.

30-015-30088

10. Field and Pool, or Exploratory Area

Wildcat Canyon

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

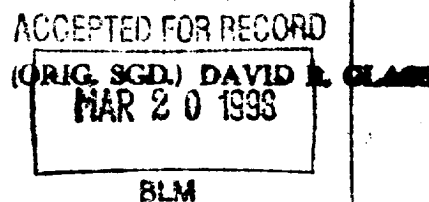
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 17-1/2" hole with rotary tools at 12:45 AM 2-28-98.

TD 350'. Reached TD at 3:30 AM 3-2-98. Ran 8 joints of 13-3/8" 48# (354.06') of casing set at 350'. 1-Texas Pattern notched guide shoe set at 350'. Insert float set at 305'. Cemented with 200 sacks Class H, 10% A-10B, 1% CaCl₂, 1/4#/sack celloflake and 10#/sack gilsonite (yield 1.52, weight 14.6). Tailed in with 400 sacks Class C and 2% CaCl₂ (yield 1.34, weight 14.8). PD 9:45 AM 3-2-98. Bumped plug to 440 psi, OK. Cement did not circulate. WOC 4-1/4 hours. Ran 1". Tagged cement at 55'. Spotted 60 sacks Class C Neat. PD 2:45 PM 3-2-98. Circulated 10 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 11:45 PM 3-2-98. WOC 14 hours. Reduced hole to 12-1/4". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

Date March 9, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____