

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con Division
311 S. 1st St. at
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 1650' FEL of Section 12-T22S-R23E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-0399448

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Malone ASA Fed Com #1

9. API Well No.

30-015-30088

10. Field and Pool, or Exploratory Area

Wildcat Canyon

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement

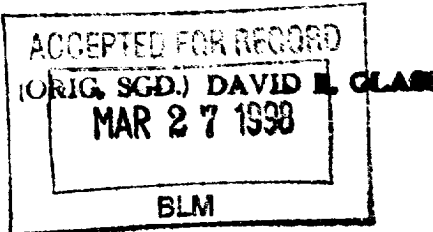
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8010'. Reached TD at 12:45 PM 3-19-98. Ran 197 joints of 7" 26# & 23# casing as follows: 20 joints of 7" 26# N-80 sandblasted (772.51'); 49 joints of 7" 26# J-55 varnished (1985.47') 119 joints of 7" 23# J-55 varnished (4887.64') and 9 joints of 7" 26# J-55 varnished (374.70') (Total 8020.32') of casing set at 8010'. Float shoe set at 8010'. Float collar set at 7989'. Marker joint set at 7257'. Pumped 150 bbls of nitrified mud ahead of 750 sacks Class H Lite (65-35-6), 5#/sack salt, .2% FL52, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.05, weight 12.48). Tailed in with 200 sacks Super C Modified, .44% FL25, .44% FL52, 1#/sack salt and 8#/sack gilsonite (yield 1.65, weight 13.0). PD 10:00 AM 3-21-98. Bumped plug to 2500 psi for 1 minute, OK. WOC. Released rig at 2:30 PM 3-21-98. NOTE: Lost circulation 240 bbls into displacement and never got returns back. Displaced casing with 2% KCL (claytreat).

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date March 25, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: