-					c/si^2
Form 3160-5 (June 1990)	UNITE DEPARTMENT BUREAU OF LA			N.M. Gil 311 3. 1st S Artas a. NM	DIVISION FORM APPROVED 10-2834 Bureau No. 1004 0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals					NM-0399448 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE					7. If Unit or CA, Agreement Designation
Cype of weil Oil Weil Gas Weil Other Operator					8. Well Name and No.
YATES PETROLEUM CORPORATION (505) 748-1471)					Malone ASA Fed Com #1 9. API Well No.
	t., Artesia, NM .T.,R.,M., or Survey Descrip)' FEL of Section	otion)	BE (Unit	RECEIVED G, OSMNESRTESIA	30-015-30088 10. Field and Pool, or Exploratory Area Wildcat Canyon 11. County or Parish, State
CHECK APPI	ROPRIATE BOX(s)	O INDICATE N		E NOTICE BEPC	Eddy Co., NM
2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION TYPE OF ACTION					
4-18-98 - Cleaned Installed BOP and 4-21-98 - TIH wi TIH with logging casing guns and 57, 59, 61 & 796 TIH with packer a 4-22-98 - Spot 1 Acidized perforat sealers. Swabbin 4-23-98 - Flowed tubing and packer w/15 .42" holes a & 7798' (1 SPF -	APR 2 1 Operations (Clearly state all performed and true ventical ded d location, set d tested casing th bit, scraper tools and ran (C perforated 7947- 3' (1 SPF - Cany) and 2-7/8" tubin bbl 15% iron contions 7947-7963' ng. well down. Loa r. Rigged up wi as follows: 774 Canyon). TOOH " tubing. Set R	938 Alter Phug Casi Alter Model Alter Model Alter	timent dates, inclu zones pertinent to nchors. ubing to gs. TOO 2" holes ith casin id. Pul allons 1 ith 2% K0 with 4" 4, 56, 68 guns and	Moved in and 7987'. TOOH H with logging as follows: ng guns and r: led up and set 5% iron contro CL water. Uns casing guns a 3, 70, 72, 86 rigged down w	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report lesuits of multiple completion on Well Completion on Recompletion Report and Log form 1 ing any proposed work. If well is directionally drilled, rigged up pulling unit. Rigged up wireline. tools. TIH with 4" 7947, 49, 51, 53, 55, igged down wireline. t packer at 7918'. of HCL acid and ball set packer. TOOH with and perforated 7748-7798' , 88, 90, 92, 94, 96 vireline. TIH with RBP, i. Pulled up with packer
4-24-98 - Spot 2 7692'. Acidized	perforations 77	ontrol HCL ac 48-7798' with	cid at 78 h 1500 ga	allons 20% irc	up and set packer at on control HCL acid and CINUED ON NEXT PAGE:
Signed <u>Usty</u> (This space for Federal of State	Klein	TitleOper.	ations To	echnician	Date <u>April 27, 1998</u>
Approved by Conditions of approval, if any:		Title			Date
Tide 18 U.S.C. Section 1001, makes or representations as to any matter w	s it a crime for any person know vithin its jurisdiction.	ingly and willfully to mal	ke to any departm	nent or agency of the Unite	ed States any false, fictitious or fraudulent statements

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YATES PETROLEUM CORPORATION Malone ASA Federal Com #1 Section 12-T22S-R23E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

ball sealers. Swabbed. Shut well in. 4-25-98 - Swabbed. Unset packer. TOOH with tubing and packer. Released well to production department.

Rusty Klein

Operations Technician April 27, 1998