

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Division
311 S. 1st St.
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 1650' FEL of Section 12-T22S-R23E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-0399448

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Malone ASA Fed Com #1

9. API Well No.

30-015-30088

10. Field and Pool, or Exploratory Area

Wildcat Canyon

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze perfs & add perfs in Canyon & acidize
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-5-98 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP.

TOOH with 2-7/8" tubing and sub pump. TIH with 2-7/8" tubing. Unset RBP at 7867'.

TOOH with tubing and RBP with ball catcher. TIH with RBP and tubing. Set RBP at 7867'.

TOOH with tubing. Dumped bailed 3 sacks of sand on RBP at 7867'.

5-6-98 - Rigged up wireline. TIH with cement retainer and set retainer at 7720'. TOOH with setting tool and rigged down wireline. TIH with 2-7/8" tubing. Sting into retainer and established injection rate of 3 BPM at 0 psi. Pressured annulus to 1000 psi.

Mixed and pumped 150 sacks Class H, 12% thixad, 1% CaCl2 and 50 sacks H Neat. With 76 sacks of cement in perforations, squeezed perforations 7748-7798' to 3000 psi. Sting out of retainer. Could not reverse cement. Pulled up above cement. Reversed tubing clean. TOOH with 2-7/8" tubing.

5-7-98 - TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Tagged cement at 7507'. Rigged up power swivel and drilled out 213' of cement to retainer at 7720'. Circulated casing clean. Shut down for rig repair.

5-8-98 - Continued drilling cement retainer. Drilled out retainer and 78' of cement below retainer. Fell out of cement at 7798'. Tested squeeze perforations 7748-7798' to 2100 psi for 10 minutes - no bleed off. Dropped down and tagged sand at 7853'. Reversed sand out of hole to top of RBP at 7867'. TOOH and laid down drill collars.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed

Rusty Glass

Title

Operations Technician

Date May 18, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

(ORIG. SGD.) DAVID R. GLASS

Date

JUN 17 1998

YATES PETROLEUM CORPORATION
Malone ASA Federal Com #1
Section 12-T22S-R23E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

5-9-98 - TIH with bit, scraper and 2-7/8" tubing to RBP at 7867'. Reversed casing clean. TOOH. TIH with retrieving tool and tubing. Circulated bottoms up off of RBP. Latched onto RBP at 7867'. Try to unset RBP. Retrieving tool jumped off of RBP. Could not latch back onto RBP. TOOH and removed guts from retrieving tool. Started in hole with retrieving tool and tubing. Shut down.

5-10-98 - Finished TIH with retrieving tool and tubing. Reversed bottoms up off of RBP. Latched onto RBP at 7867'. Worked RBP but could not unset RBP. Get off of RBP and TOOH. TIH with retrieving tool with guts installed and 2-7/8" tubing. Reversed bottoms up off of RBP. Latched onto RBP at 7867'. Worked RBP but could not unset RBP. Get off of RBP and TOOH. TIH with short catch overshot, 2 drill collars, jars and 2-7/8" tubing. Latched onto top of RBP with overshot. Jarring on RBP. Shut down.

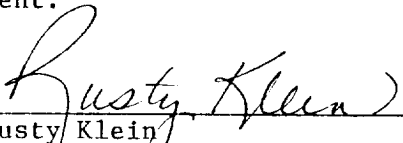
5-12-98 - Continue jarring on RBP at 7867'. Jarred loose. Stacked out on RBP but would not latch back up to RBP. TOOH. RBP had parted. Had index valve, spring housing and top gauge ring in overshot. TIH with spear, drill collars, jars, bumper sub and 2-7/8" tubing. Sting into RBP and jarred on RBP. RBP would not move. Jarred out of RBP with spear. Could not get spear to get another bite on RBP. TOOH. NOTE: RBP at 7867' has full opening 2-7/8" to bottom perforations 7947-7963'.

5-13-98 - Rigged up wireline. TIH with 4" casing guns and perforated 7562-7664' w/39 .42" holes as follows: 7562, 63, 64, 65, 66, 77, 78, 79, 96, 97, 98, 7601, 02, 03, 06, 07, 08, 16, 17, 18, 32, 34, 36, 38, 40, 42, 43, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 63 & 7664' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7703' and tested to 1600 psi. Set packer at 7495'. Acidized perforations 7562-7664' with 2000 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in.

5-14-98 - Shut in.

5-15-98 - Rigged up wireline. Run static BHP. Rigged down wireline. Well is shut in.

5-16-98 - Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. TOOH. Released well to production department.



Rusty Klein
Operations Technician
May 18, 1998