

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004 0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0399448

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Malone ASA Fed Com #1

9. API Well No.

30-015-30088

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1470

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

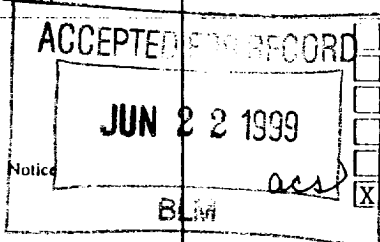
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 1650' FEL of Section 12-T22S-R23E (Unit G, SWNE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice



TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Acidize existing perfs

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-9-99 - Moved in and rigged up pulling unit.

6-10-99 - Nippled down wellhead and installed BOP. Pumped 100 bbls of 2% KCL water down annulus. TOOH with tubing and sub pump. Rigged up wireline. TIH with CIBP and stacked out at 7670'. TOOH with CIBP and rigged down wireline.

6-11-99 - TIH with bit and scraper to 7863'. TOOH. Rigged up wireline. TIH with CIBP and set CIBP at 7850'. TOOH and rigged down wireline. TIH with RBP and set RBP at 7700'. Tested RBP to 800 psi. TOOH with tubing. TIH with RBP, packer and tubing. Set RBP at 7590'. Pulled up and set packer at 7482'. Loaded and tested annulus to 900 psi.

6-12-14-99 - Acidized perforations 7562-7579' with 50000 gallons gelled 20% iron control HCL acid. Swabbed. Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP at 7590'. TOOH. TIH with retrieving tool and latched onto RBP at 7700'. TOOH. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date June 16, 1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date