Form 3160-3 July 1992)

ha da care. Invitor 附近何官

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED	
OMB NO. 1004-0136	
Expires: February 28 1008	

	NM 05608							
APPL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
i. TYPE OF WORK	ICATION FOR	FERMIT	O Dr	IILL OK DEEPE	=N	7. UNIT AGREEMENT NA	WE .	
TYPE OF WELL		DEEPEN				NORTH INDIAN BASIN UNIT		
OIL WELL SAME OF OPERATOR	WELL X OTHER			SINGLE MULTIP	LE 🔲	8. FARM OR LEASE NAM		
Marathon Oil Comp						NIBU	#31	
ADDRESS AND TELEPHONE	E NO.					9. API WELL NO.		
2.0. Box 552 Mic	land, TX 79702			915/6	87-8356	10. FIELD AND POOL OF	30111	
	ort location clearly and in accor-	dance with any State	tedniteme	nts.*)			DRAW (UPPER PE	
1980' FSL & 1980' At proposed prod. zone	1.47 \	À				11. SEC., T., R., M., OR B	DK.	
980' FSL & 1980'	FEL					SEC. 10. T-21		
L5 MILES NW OF CA	DIRECTION FROM NEAREST TO	WN OR POST OFFICE			***************************************	12. COUNTY OR PARISH	13. STATE	
DISTANCE FROM PROPOSI LOCATION TO NEAREST	ED.		16 10	OF ACRES IN LEAST	1.5	EDDY	NM	
PROPERTY OR LEASE LIN (Also to nearest drig, unit	E, FT.			OF ACRES IN LEASE	17. NO. OF A			
DISTANCE FROM PROPOSI TO NEAREST WELL, DRIL	ED LOCATIONS		_	L60 POSED DEPTH	20 ROTARY	320, E/2 OR CABLE TOOLS		
OR APPLIED FOR, ON THE	LEASE, FT. 2 210'		Į.	200'	ROTA			
ELEVATIONS (Show wheth	her DF,RT, GR, etc.)		1		1	22. APPROX. DATE WO	RK WILL START	
3.820° G. L.						05/09/98		
	1	PROPOSED CASING	G AND C	EMENTING PROCELLY	ONTRO	LLED WATER	Sagar.	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER PO	n	SETTING DEPTH		QUANTITY OF CE		
12 1/4" 8 3/4"	K-55, 9 5/8" L-80, K-55, 7"	36# 26# & 23		1,200'	CERTIL	MI ALL	NESS	
NIBU #31 Flowline Marathon Oil Comp The flowline will be 4 facilities at Station 2 on the attached plat The overhead powdern construction will tie- An archaeological scompletion. ABOVE SPACE DESCRIB	& Powerline: any proposes to install 4" schedule 40, Grade 6 10. The line will transport. The total length is 2,0 erline will be three pha in to existing construction survey has been performent data on subsurface location	a flowline and a welded steel librat fluids at rates 600'. ase 7 2/12.47 Kon. The proposition and for each	an over ne pipe of 4 MI V cons sed rou line an	SPECIAL STI STTACHED head powerline for NIB , externally wrapped at MCFPD, 10 BOPD, and tructed to REA specific te is shown on the attand	PULATION WELL NO BW Cations us ched plat.	It will tie-in to exist PD. The proposed ing 30'-40' poles. The total length is every report will be to the control of the con	The proposed 1,595'.	
SIGNED 1	en J. Du	CCCOR TI	TLE DR	ILLING SUPERINTEND	ENT	DATE 4/9/98	1	
(This space for Federal or	State office use)					DATE -1 21 JC		
PERMIT NO.				APPROVAL DATE				
Application approval does not	warrant or certify that the applicant h	olds legal or equilable title	to those n		could the analice	tal to combine committees the		
CONDITIONS OF APPROVA	AL, IF ANY:				pp.164			
(ORI	G. SGD.) ARMANDO A. LI	0957	,) 				
APPROVED BY		ma	<	1.,	ALIATS.	_	12 21	

DISTRICT I

DISTRICT IV

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerais and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rto Brazos Rd., Aztec, NM 67410

P.O. BOX 2088, SANTA PE, N.M. 87504-2086

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	15475	South Dagger Draw (U. Penn Assoc.)
Property Code 6411		ty Name Well Number N BASIN UNIT 31
OGRID No. 14021		or Name DIL COMPANY 3820'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	10	21 S	23 E		1980	SOUTH	1980	EAST	EDDY

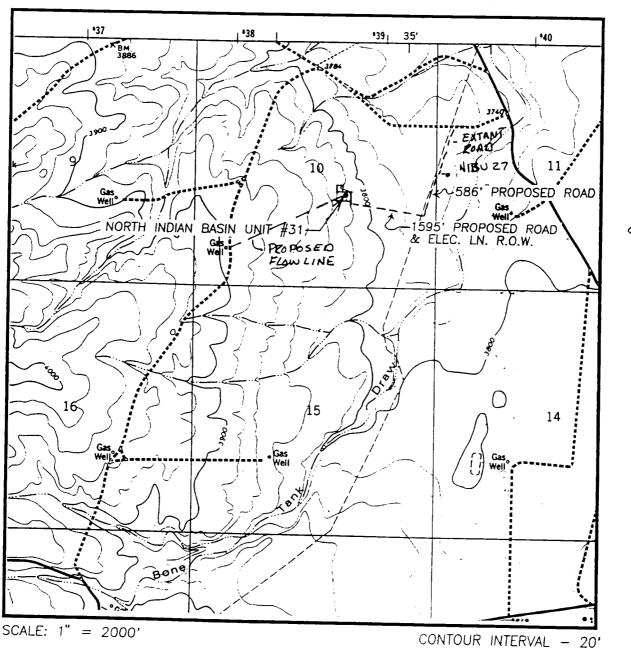
Bottom Hole Location If Different From Surface

UL or lot No. Section Township Range Lot Idn Post Service No. 18 10 11 10									
02 01 10t No.	эесцоц	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	C
1		1			I	,,	1100 11022 420	Base/ Heat IIIe	County
1		1	1		1	f			ļ
 		L			1	ł			İ
Dedicated Acres	Joint of	r Infill Co	nsolidation (ode On	der No.				
200 -10				01	der No.				
320 - E/2		1		ı					
1		į		ı					
L				ļ					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD	UNIT HAS BEEN	APPROVED	BY TH	E DIVISION
				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
				Signature D. P. Nordt Printed Name
				Drilling Superintendent Title 4/9/98 Date SURVEYOR CERTIFICATION
382	19	80'		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisors and that the same is true and correct to the best of my belief.
	.1980.			APRIL 2, 1998 Date Surveyed CDG Signatura & Scal Exp Professional Surveyes AFX AFX AFX AFX AFX AFX AFX AF
		`\		Certificato. No. RONALD SEDSON 3239 CAROLESSON 12641

LOCATION VERIFICATION MAP



SEC. 10 TWP. 21-S RGE. 23-E

SURVEY_____N.M.P.M. COUNTY____EDDY

DESCRIPTION 1980' FSL & 1980' FEL

ELEVATION 3820'

OPERATOR MARATHON OIL COMPANY

LEASE NORTH INDIAN BASIN UNIT

U.S.G.S. TOPOGRAPHIC MAP

MARTHA CREEK, NM

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

Form 3160-5 (June 1990)

UNITED STATES

N.M Oil Cons. Division

FORM APPROVED Budget Bureau No. 1004-0135

Dispose Water

ote: Report results of multiple completion on Well

311 8 1st DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 3210-2834 5. Lease Designation and Serial No. **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS NM05608 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit of CA, Agreement Designation SUBMIT IN TRIPLICATE NORTH INDIAN BASIN UNIT I. Type of Well X Gas 8. Well Name and No. NIBU #31 2. Name of Operator Marathon Oil Company 9. API Well No. 3. Address and Telephone No. P.O. Box 552 Midland, TX 79702 915/687-8356 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S. DAGGER DRAW / U. PENN 660' FSL & 660' FEL SEC. 10, T-21-S, R-23-E 11. County or Parish, State **EDDY** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment X Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

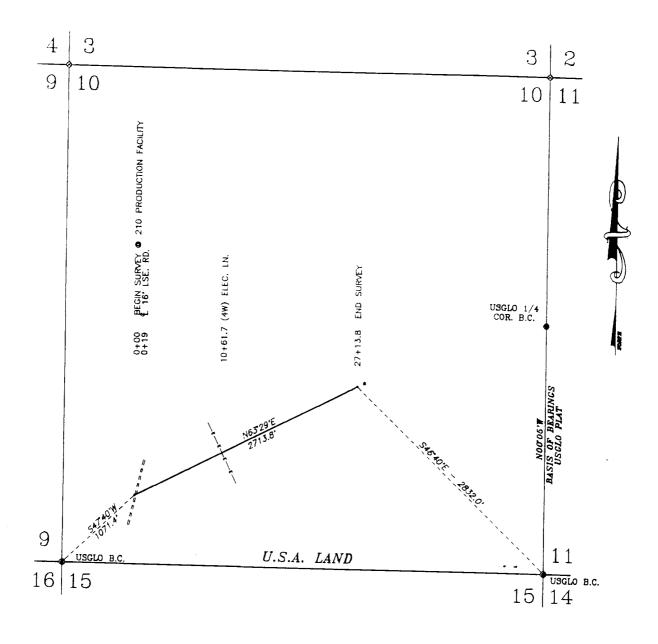
WELL LOCATION IS PROPOSED TO BE MOVED FROM 660' FSL &660' FEL TO 1980' FSL & 1980' FEL. ALL OTHER ASPECTS OF THE WELL PLAN WILL REMAIN THE SAME AS SPECIFIED IN THE APD APPROVED 2/2/98.

OPERATOR REQUESTS THAT THE 30 DAY NOTIFICATION PERIOD BEGINS UPON RECEIPT OF THIS SUMMARY.

1. I hereby certify than the foregoing 25 true and correct Signed ((()) () () () () () ()	Title DRILLING SUPERINTENDENT	Date 3/30/98
(This space for Federal or State office use) Approved by Conditions of approval, if any.	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statements it representations as to any matter within its jurisdiction.

SECTION 10, TOWNSHIP 21 SOUTH, RANGE 23 EAST, N.M.P.M., EDDY COUNTY NEW MEXICO



DESCRIPTION

A STRIP OF LAND 50.0 FEET WIDE AND 2713.8 FEET OR 0.514 MILES IN LENGTH AND BEING 25.0 FEET LEFT OF AND 25.0 FEET RIGHT OF THE ABOVE CENTERLINE SURVEY.

HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE, AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET, THE MINIMUM STANDARDS FOR SURVEY IN THE MEAN MEXICO.

<u>4-03-98</u> No. 3239 No. 12641

JOHN WEESE ENGINEERING COMPANY CONSULTING ENGINEERS & SURVEYORS - HOBBS, NEW MEXICO

1000 1000 2000 FEET SCALE: 1"=1000'

MARATHON OIL COMPANY

SURVEY OF A PIPELINE CROSSING U.S.A. LAND IN SECTION 10, TOWNSHIP 21 SOUTH, RANGE 23 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

					_		
Survey Date: 4-	-2-98	Sheet	1	of		1	Sheets
W.O. Number: 98	3-11-0545	Drawn	By:	CDO	3		
Date: 4-3-98	MARATHON		0545		Sca	le:1'	=1000'