

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Division *157*
11 S. 14th St.
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

NM 05608

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "J" 1980' FSL & 1980' FEL
SECTION 10, T-21-S. R-23-E

7. If Unit or CA, Agreement Designation
NORTH INDIAN BASIN UNIT

8. Well Name and No.

NORTH INDIAN BASIN UNIT #31

9. API Well No.

30-015-30111

10. Field and Pool, or exploratory Area

SOUTH DAGGER DRAW UPPER PENN
ASSOCIATED

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other INITIAL COMPLETION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU PU. NU BOP. Tested to 1000 psi. PU 6-1/8" bit, six 4-3/4" DCs on 2-7/8" tbg. Tagged DV @ 5555'. Drilled cement & DV tool from 5555'-5590'. RIH to PBTD @ 8062'. Tested to 1000 psi. LD DCs. RU wireline. RIH w/4" port plug guns. Perf w/2 JSPF from 7370'-85', 7403'-22', 7465'-85', 7524'-73', 7626'-32', 7653'-7710', 7723'-41', 7816'-30'. RD wireline. RIH w/RBP w/ball catcher & packer. Set RBP @ 7890'. Set packer @ 7784'. RU Halliburton. Acidized perfs from 7816'-7830' w/2000 gals 15% HCl acid. Max pressure 4500 psi @ 5.2 bpm. RD Halliburton. Flowed well back for 2 hrs. recovering 19 bbls. fluid. Swabbed well & recovered 55 bbls. fluid. Released packer & RBP and PUH. Set RBP @ 7790' & packer @ 7597'. RU Halliburton. Acid frac perfs. from 7626'-7741' w/7500 gals. gelled 15% HCl acid. Released packer & RBP and PUH. Set RBP @ 7610' and packer @ 7503'. Acid frac perfs. from 7524'-7573' w/6500 gals. gelled 15% HCl acid. Released packer & moved down to retrieve RBP. Moved RBP to 7450'. POOH w/packer, lost RBP. RIH w/overshot & latched onto RBP. POOH & LD. RIH w/new RBP & packer. Set & tested. RU Halliburton. Acid frac perfs. from 7370'-7485' w/6500 gals. gelled 15% HCl acid. Released packer & RBP. POOH & LD. RIH w/RBP & set @ 3528'. Tested o.k. POOH w/tbg. ND BOPs & RU seaboard head. NU BOPs & torus. Function tested o.k. RIH w/2-7/8" tbg, 2 RA7SP sub pumps w/one 90 HP motor, latched onto RBP, and set bottom of RBP @ 8013.5'. Tagged PBTD & pulled up to collar. Checked pump. Made final splice. Landed wraparound in seaboard wellhead & ND BOP & torus. RU wellhead & RD PU.

14. I hereby certify that the foregoing is true and correct

Signed Ginny Lark

Title Engineer Technician

Date 7/23/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: