

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 2310' FWL of Section 34-T201S-R23E (Unit N, SESW)

5. Lease Designation and Serial No.  
NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Preston Federal #25

9. API Well No.  
30-015-30120

10. Field and Pool, or Exploratory Area  
Wildcat Morrow

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Casing & cement
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8300'. Reached TD at 8:45 PM 10-10-98. Ran 204 joints of 7" 26# & 23# casing as follows: 23 joints of 7" 26# N-80 sandblasted (935.57'); 8 joints of 7" 23# J-55 sandblasted (280.85'); 44 joints of 7" 26# J-55 varnished (1807.92') and 129 joints of 7" 23# J-55 varnished (5282.42') (Total 8306.76') of casing set at 8300'. Float shoe set at 8300'. Float collar set at 8259'. Marker joints set at 7122' and 7102'. Pumped 150 barrels of mud with 125 scf/N2 ahead of 1200 sacks Class C Lite (65-35-6), 1/4#/sack celloflake, .3% FL52, 5#/sack gilsonite and 5#/sack salt (yield 1.97, weight 12.66). Tailed in with 250 sacks Super C Modified, 8#/sack gilsonite, .44#/sack FL52, .44#/sack FL25 and 1/4#/sack celloflake (yield 1.67, weight 13.0). PD 5:41 PM 10-12-98. Bumped plug to 3000 psi for 1 minute, OK. Circulated 186 sacks. WOC. Tested pipe rams to 3000 psi, OK. Tested casing to 500 psi, OK. Drilled out at 7:30 AM 10-14-98. WOC 37 hours and 50 minutes. Reduced hole to 6-1/8". Resumed drilling.

ACCEPTED FOR RECORD

NOV 03 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klen  
(This space for Federal or State office use)

Title Operations Technician

Date Oct. 28, 1998

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side