

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 2310' FWL of Section 34-T20½S-R23E (Unit N, SESW)

FORM APPROVED
Budget Bureau No. 1001 0135
Expires: March 31, 1991

5. Lease Designation and Serial No.
NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Preston Federal #25

9. API Well No.
30-015-30120

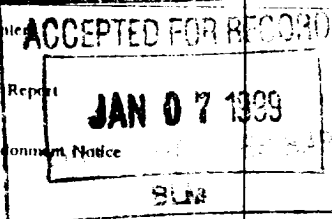
10. Field and Pool, or Exploratory Area
Wildcat Morrow

11. County or Parish, State
Eddy Co., NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, acidize & frac

- ☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-2-98 - Moved in and rigged up pulling unit. Nippled down 11" 3000 X 11" 5000 spool. Nipple dup 3000 x 7-1/16" 5000 tubinghead. Shut down.

12-3-98 - TIH with 6-1/8" bit, 4-3/4" drill collars and 2-7/8" tubing and tagged cement at 7903'. Cleaned out to top of liner at 8021' (tubing measurement). Circulated clean. Tested liner top to 1500 psi for 2 minutes, OK. TOOH and laid down 4-3/4" drill collars. Shut down.

12-4-98 - TIH with 3-7/8" bit, 6 3-1/8" drill collars and 50 joints of 2-3/8" and 2-7/8" tubing out of derrick. Tagged cement at 8021'. Drilled out cement. Fell out at 8037'. TIH and tagged at 9383'. Cleaned out to float collar at 9475'. Displaced mud with 2% KCL. TOOH and laid down 3-1/8" drill collars. TIH with 3-7/8" bit and scraper to 9400'. TOOH with 25 stands. Shut down for night.

12-5-98 - TOOH with tubing. Rigged up wireline. TIH with logging tools and ran GR/CNL log. TOOH with logging tools and rigged down wireline. Shut well in.

12-6-8-98 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 9340-9402' w/52 .42" holes as follows: 9396-9402' w/28 holes (4 SPF - Morrow) and 9340-9345' w/24 holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with 4-1/2" packer and RBP. Straddled perforations 9396-9402' and acidized with 250 gallons 7-1/2% Morrow acid. Moved tools and straddled perforations 9340-9345'. Acidized with 250 gallons 7-1/2%

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date December 31, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

