

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2310' FWL of Section 34-T20½S-R23E (Unit N, SESW)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Preston Federal #25

9. API Well No.

30-015-30120

10. Field and Pool, or Exploratory Area

Undesignated Canyon

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

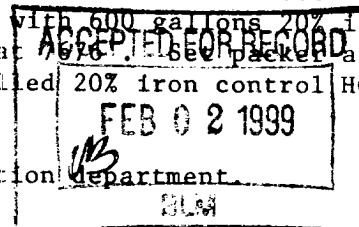
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-12-99 - Moved in and rigged up pulling unit. Pumped 50 bbls 2% KCL. Nippled down tree and nipped up BOP. Released packer. TOOH with 2-7/8" tubing. Laid down 2-3/8" tubing and packer. Rigged up wireline and lubricator. TIH with CIBP and set CIBP at 9100'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 7518-7650' w/38 .42" holes as follows: 7518-7520', 7529-7538', 7558-7562', 7570-7575', 7608-7614' and 7644-7650' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing.

1-13-99 - TIH with RBP and packer. Set RBP at 7676'. Set packer at 7596'. Acidized perforations 7608-7650' with 600 gallons 20% iron control HCL acid and ball sealers. Moved tools and reset RBP at 7596'. Set packer at 7542'. Acidized perforations 7558-7575' with 600 gallons 20% iron control HCL acid and ball sealers. Moved tools and reset RBP at 7542'. Set packer at 7467'. Acidized perforations 7518-7538' with 600 gallons 20% iron control HCL acid and ball sealers. Moved tools and reset RBP at 7676'. Set packer at 7434'. Acidized perforations 7518-7650' with 15000 gallons gelled 20% iron control HCL acid and 68 tons CO2. Flowing well back.

1-14-99 - Flow and swab test. Shut well in.

1-15-99 - Flow tested. Shut well in. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Jan. 18, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: