

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2934

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

PO Box 5270, Hobbs, NM 88241 (505)393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 1, T21S, R25E
660' FSL & 2310' FEL

5. Lease Designation and Serial No.
LC-070409

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Catchlaw Draw "1" Fed. #1

9. API Well No.

30-015-30123

10. Field and Pool, or Exploratory Area

Catchlaw Draw Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing Report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

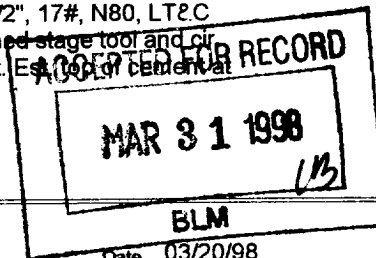
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-16-98 Spudded well at 10:45/pm on the 02-16-98

02-18-98 Drilled a 17 1/2" hole to 430'. Ran 10 jnts. of 13 3/8", 48#, H40, ST&C casing to 430'. Cemented with 200 sx of "H" with add., 200 sx of "C" 65/35 poz with add. Did not cir. on first atm. Plug down at 7:45 /am on the 02-18-98 Waited 6 hrs. ran temp. survey, top of cement at 297'. Set 6 plugs via 1" pipe, using 450 sx of "C", cir. cement to reserve pit. Tested casing before drilling out to 500 psi (ok)

02-24-98 Drilled a 12 1/4" hole to 2672'. Ran 62 jnts of 8 5/8", 32#, J55, ST&C casing set at 2672'. Cemented with 200sx of "H" with add. and 1450 sx of "C" 35/65 poz. with add. Plug down at 10:15 pm on the 02-24-98. Cir 250sx to pit. Tested casing to 1000# before drilling out (ok)

03-19-98 Drilled a 7 7/8" hole to 10,650'. Rigged up Schlumberger and ran Platform Express, Three Detector Density Compensated Neutron / Gamma Ray, Platform Express Azimuthal Laterolog Micro CFL / Gamma Ray, and a Borehole Compensated Sonic Gamma Ray. Logger TD at 10,649'. Ran 242 jnts. of 5 1/2", 17#, N80, LT&C casing set at 10,650' Cemented with 420sx of Super "H", tailed with 100sx of "H". Opened stage tool and cir. for 6 hrs. Pumped 2nd stage cement: 870 sx of 65/35 poz, tailed with 100sx of "H" neat. Estimated cement at 2300'.



14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date 03/20/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: