

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 956' FNL & 835' FWL, Sec. 4, T-22S, R-24E

5. Lease Designation and Serial No.

NM-83037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jones Canyon "4"

Federal #3

9. API Well No.

30-015-30152

10. Field and Pool, or exploratory Area

Indian Basin (Upper Penn)
Associated

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set csg string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/02/98: Spud 14-3/4" hole at 2:00 p.m. MST. Drilling ahead.

4/07/98: TD 14-3/4" hole; Depth 1210'. RU and ran 28 jts 9-5/8" 36# ST&C casing and set at 1210'. RU BJ Services and cement w/ 200 sx Cl "H" containing 10% A-10B, 10 pps Gilsonite, 1/4 pps Celloflake, & 1% CaCl2; followed by 350 sx BJ Lite 65:35 + 5 pps Gilsonite. Tail w/ 200 sx Cl "C" + 2% CaCl2. Circ'd 50 sx to pit. Plug down at 11:45 p.m. RD BJ.

4/08/98: RD United Drilling Rig #7 and move out. Cut off 9-5/8" csg and weld on head. Tested weld to 1500 psi, ok. Cmt dropped 10' between 16" conductor and 9-5/8" csg. fill w/ 3 yds Ready mix.

4/09/98: MI and RU WEK Rig #1. NU BOP, changed out rams. NU choke line. NU flowline.

4/10/98: Test csg & blind rams to 500 psi, ok. PU BHA. Test hydril & pipe rams to 1500 psi, ok. Drilling FC, cement and shoe @ 1210'. Resume drilling formation.

14. I hereby certify that the foregoing is true and correct.

Signed

David McCallough

Title Sr. Production Clerk

Date 4/14/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side