

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M.  
311 S. 1st  
Alto NM

10-2834  
Revisor  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Site Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 956' FNL & 835' FWL, Sec. 4, T-22S, R-24E

NM-83037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jones Canyon "4"

Federal #3

9. API Well No.

30-015-30152

10. Field and Pool, or exploratory Area

Indian Basin (Upper Penn)  
Associated

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD, set csg string & RR  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/25/98: TD 8-3/4" hole @ 8150' 5:30 p.m.

4/26/98: Prep to run logs.

4/27/98: Run logs. RU csg crew and begin running 7" 26.0# K-55 casing.

4/28/98: Ran total of 209 jts 7" 26.0# K-55 casing and set at 8150' w/ float collar @ 8072'. RU BJ and pump 10 bbls wtr, 12 bbls Surebond, and 400 sx C1 "H" cement containing 8% FL-25 & 5% salt. Plug down at 8:00 a.m. ND BOP, set slips w/205,000#. Cut off 7" csg. NU head and test same. Jet & clean pits. Released rig at 4:00 p.m. MST. Released all rental equipment. Waiting on completion unit.

ACCEPTED FOR RECORD

MAY 10 1998

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Production Clerk

Date 5/12/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: