

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FEL, Section 33, T21S, R31E

5. Lease Designation and Serial No.

NM-96231

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 33 Federal #5

9. API Well No.

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

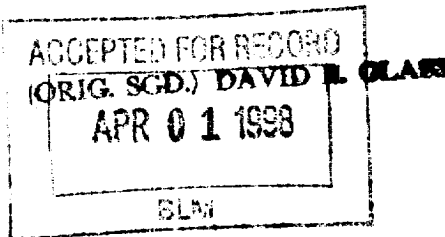
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface Csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud @ 1645 hrs CST 02/21/98. Drld 14-3/4" hole to 529'. TD reached 0445 hrs CST 02/22/98. Ran 13 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 529'. IFV @ 488'. BJ cmt'd csg w/ 450 sxs BJ + 2% CaCl₂ @ 12.4 ppg followed by 150 sxs CI "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1000 hrs CST 02/22/98. Recov 135 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on casing head. Weld on casing head. NU BOP's & test to 1000 psi.



14. I hereby certify that the foregoing is true and correct

Signed Barrett Smith Title Senior Operations Engineer Date 3/2/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date