

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
311 1st
Albuquerque, NM 87102-2834
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
6. Lease Designation and Serial No.
NM-96231

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FEL, Section 33, T21S, R31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 33 Federal #5

9. API Well No.

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg

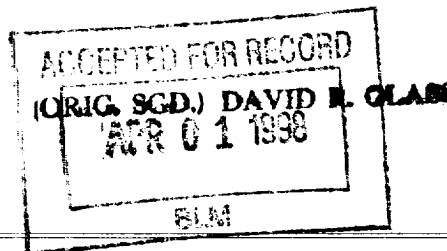
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 9-7/8" hole 529' to 3942'. TD reached @ 2330 hrs CST 02/26/98. Ran 96 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 3942'. Float collar @ 3910'. BJ cmt'd w/ 1200 sxs BJ Lite @ 12.4 ppg followed by 150 sxs Premium Plus @ 14.8. Plug down @ 1630 hrs CST 02/27/98. Rec 35 sxs excess cmt. WOC 24 hrs. ND BOP's & make cut-off. Weld on wellhead. NU BOP's & test to 2000 psi.

TD & Prod Csg - Drld 6-3/4" hole to 8150'. TD reached @ 1515 hrs CST 03/06/98. Logged well w/ Western Atlas. Ran 188 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 8150'. Float collar @ 8122'. Stage tools @ 5801' & 3732'. BJ cmt'd 1st stage w/ 500 sxs CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5801'. Circ 5 hrs between stages. Recov 92 sxs excess cmt. Cmt 2nd stage w/ 600 sxs CI "H" + .3% FL52 + .3% CD32 + .15% MSM + .1% R3 @ 15.1 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3732'. Circ 5 hrs between stages. Recov 73 sxs excess cmt. Cmt 3rd stage w/ 350 sxs BJ Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Plug down. Tool closed @ 0700 hrs CST 03/09/98. Recov 62 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.



14. I hereby certify that the foregoing is true and correct

Signed David H. Olam Title Senior Operations Engineer Date 03/25/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: