

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil

DIVISION

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Lease Designation and Serial No.  
NM0354232

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KCS Medallion Resources, Inc.

3. Address and Telephone No.

7130 South Lewis Ave., Tulsa, OK. 74136-5489. (918) 495-4114

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 ft ENL & 840 ft FEL

Sec. 19, T21S, R27E, N. M. P. M

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

pending

8. Well Name and No.

RGD No. 1

9. API Well No.

30-015-30175

10. Field and Pool, or Exploratory Area

Burton Flat Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following exceptions to the stipulations and drilling plan for this well were verbally approved by David Glass on 3 April 1998. (RBS)

1. Used, Grade A, H40 or better, 13 3/8"OD, 48#/ft, casing may be substituted for the new 13 3/8" casing specified in the drilling plan and APD.
2. If run, the 4 1/2" production casing will be cemented with sufficient slurry to insure a cement top at least 600 feet above the top of the Wolfcamp zone. The top of the Wolfcamp is expected to be at about 8850 ft.

14. I hereby certify that the foregoing is true and correct

Signed

DAVID R. GLASS

Approved by

Conditions of approval, if any.

Title

Drilling Superintendent

Date

03 April 1998

Title

PETROLEUM ENGINEER

Date

APR 14 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side