

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Other instructions on reverse side

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C/S

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ **N.M. Oil Cons. Division**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ **11 S. 1st Street**
Artesia, NM 87023

2. NAME OF OPERATOR
KCS Medallion Resources, Inc.

3. ADDRESS AND TELEPHONE NO.
7130 S. Lewis, Ste. 700, Tulsa, OK 74136 / 918-488-8283

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **660' FNL + 840' FEL**

At top prod. interval reported below **Same**

At total depth **Same**

14. PERMIT NO. **X** DATE ISSUED **3-30-98**

5. LEASE DESIGNATION AND SERIAL NO.

NM0354232

6. IF INDIAN, ALLOTTEE OR TRIBES NAME

NA

7. UNIT AGREEMENT NAME

Pending

8. FARM OR LEASE NAME, WELL NO.

RGD No. 1 (23142)

9. API WELL NO.

30-015-30175

10. FIELD AND POOL, OR WILDCAT

Burton Flat Morrow

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

ec. 19, T21S, R27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED **4/10/98** 16. DATE T.D. REACHED **5/16/98** 17. DATE COMPL. (Ready to prod.) **6/12/98** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3209'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **11,600'** 21. PLUG, BACK T.D., MD & TVD **11,456'** 22. IF MULTIPLE COMPL., HOW MANY* **NA** 23. INTERVALS DRILLED BY **Rotary** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **Morrow 11,196-11,401'** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL, GRL-CCL (WIG. SEC.) (DRY COUPLES)** 27. WAS WELL CORRED **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	72#	58'	26"	Surface	None
13-3/8"	72#-J55	1050'	17-1/2"	Surface / 1400 SX	None
8-5/8"	32#-J55	2500'	11"	Surface / 700 SX	None
4-1/2"	11.60#	11600'	7-7/8"	4732' / 1255 SX	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NA				2-3/8"	11,133	NA

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,196-11,401' \ .32" \ 236 Holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				11,196-11,310'	66 TONS CO₂
					80,000# Sand
					1263 BBLs Fluid

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/18/98		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/15/98	24	24/64	→	1.7	1668	16.38	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
400	900	→	1.7	1668	16.38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Mike Kelly**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **[Signature]** TITLE **Consultant** DATE **7/30/98**

*(See Instructions and Spaces for Additional Data on Reverse Side)