State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-015- 30178

5. Indicate Type of Lease STATE [X] FEE [ ]

State Oil & Gas Lease No. V-4500

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name: OXY MooGow State

2. Name of Operator: OXY USA Inc. 16696

8. Well No. 1

3. Address of Operator: P.O. BOX 50250 MIDLAND, TX 79710-0250

9. Pool name or Wildcat: Burton Flat Strawn, West

4. Well Location

Unit Letter I : 3100 Feet From The South Line and 660 Feet From The East Line

Section 16 Township 21S Range 27E NMPM EDDY County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
4/26/98	5/25/98	—	3222'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11531'	11475'	—		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 10094-10100'

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: ALL/MCFL/TDDL/CNL/GR

22. Was Well Cored: NO

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		604'	17 1/2"	566sx-Surf	N/A
8 5/8"		2607'	11"	900sx-Circ	N/A
4 1/2"		11531'	7 7/8"	795sx-TOC-7800CBL	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number): 4 SPF @ 10094-10100' Total 14 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10094-10100	3650 gal 15% NeFe HCl acid

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments: C103, Deviation Svy, Pressure Data Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [signature] Printed Name DAVID STEWART Title REGULATORY ANALYST Date 11/3/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10065'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10348'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs 4820'	T. Entrada	T.
T. Abo	T. Morrow 10588'	T. Wingate	T.
T. Wolfcamp 8938'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	60	60	Surface Rock
60	604	544	Halite Anhy
604	2607	2003	Shale, Anhy, dolo, Salt.
2607	2977	370	Sand, dolomite
2977	4175	1198	Sand
4175	5185	1010	Limestone
5185	5875	690	Limestone, Shale
5875	6485	610	Sndstn, Limest
6485	6908	423	Limestone
6908	8235	1327	Limestone, shale
8235	9290	1055	Sndstn
9290	10010	720	Shale, Limest
10010	10170	160	Limest, Shale, sand
10170	10370	200	Shale, Limestone
10370	10553	183	Limest, Shale, sand
10553	11060	507	Limest, Shale
11060	11531	471	Limest, sand, Shale

From	To	Thickness In Feet	Lithology