

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-30178
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-4500

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Moo Cow State 26825
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	

2. Name of Operator Russ Lynn Properties LLC	8. Well No. #1
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3. Address of Operator 509 Carter Drive Roswell, N.M. 88203	9. Pool name or Wildcat Burton/Flat Morrow
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4. Well Location Unit Letter <u>P</u> : <u>3100</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>21 S</u> Range <u>27 E</u> NMPM Eddy County
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10. Date Spudded 4/28/98	11. Date T.D. Reached 5/23/98	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3222 GL	14. Elev. Casinghead 3222 GL
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15. Total Depth 11531	16. Plug Back T.D. 11500	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary	18. Rotary Tools Rotary	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 10094-10100 Strawn	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run CN/GR - Lat w/Micro - CFL/GR	22. Was Well Cored No
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23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	604	17 1/2	300 65/35 200 "C"	
8 5/8	24/32	2607	11	700 65/35 200 "C"	
4 1/2	11.60 #	11530	7 7/8	720 sxs 50/50 POZ +75 "C"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9982	9987

26. Perforation record (interval, size, and number) 10094-10100 4SPF TCP (OXY)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10094-10100	2000 + Nitrogen

28. **PRODUCTION**

Date First Production 9/26/00		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Prod	
Date of Test 9/10/00	Hours Tested 4	Choke Size 3/8	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 680	Water - Bbl.	Gas - Oil Ratio 113,333
Flow Tubing Press. 200	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 680	Water - Bbl.	Oil Gravity - API - (Corr.) 50	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) GPM	Test Witnessed By WRHansen
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William R. Hansen Printed Name William R. Hansen Title Agent Date 10/10/00