ergy, Minerals and Natural Resources Depar

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

, and the t	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	REQU	-		AND AUTHORIZAT D NATURAL GAS	
perator	RussLynn F	Properties	LLC:	# 189351		Well API No. 30-01

RussLynn Prop	erties Ll	_ C :	# 18	1935				30-015-	30178		
dress 509 Carter Dr	ive Roswa	ell.	NM 8	3820	3	,					
son(s) for Filing (Check proper box) w Well completion inge in Operator		inge in Tra	nsporter y Gas	of:		r (Please expl	ain)				
ange of operator give name address of previous operator	OXY USA 1	Inc.									
DESCRIPTION OF WELL	AND LEASE	Σ				7344	0				
se Name		II No. Po	ol Name,	Includir	g Formation		Kind	of Lease	L	ase No.	
	0 25)	للا	ne. I	W. B	urton F	Tats 2	tr. State,	Factorial per/Fac		·····	
ntion 1.0	7100			n 6c	uth		O 15.	at Emm The	oost	Line	
Unit Letter16	: 3100	J PC	et From	ine au	LIBO	<u></u>		et Liout the """	East		
Section 6 Townsh	ip 21s	Ra	nge	27e	, NI	1PM,	Fddy_			County	
DESIGNATION OF TRAI	NCPADTED (OF OU	AND N	JATIII	RAL GAS						
ne of Authorized Transporter of Oil		Condensate			Address (Gin			copy of this for			
lavajo								sia, NM	8821		
ne of Authorized Transporter of Casi PM	ighead Gas [_	or	Dry Gas	Ι Χ Ι	Address (Give address to which approved P.O. Box 50020 Midl						
ell produces oil or liquids,	Unit S∞	TV	vp.		le gas actually	connected?	When				
location of tanks.	16 6		21s	27e				4/1998	4/1998		
s production is commingled with the COMPLETION DATA	t from any other le	ase or poo	I, give co	mmingli	ng order numl	er:	· · · · · · · · · · · · · · · · · · ·				
COMPLETION DATA	lo	il Well	Gas '	Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	1 - (X)		j X				<u> </u>	<u> </u>		1	
: Spudded	Date Compl. R	-	o d.		Total Depth	5 74		P.B.T.D.	0.0		
/ 23/98 ations (DF, RKB, RT, GR, etc.)		May 1998 Name of Producing Formation			11531 Top Oil/Gas Pay			11490 Tubing Depth			
3 3204		Strawn			10094-10100			9988			
07ations 10094 – 10100								Depth Casing 1153			
10094-10100	TUE	ING C	ASING	AND	CEMENTI	NG RECOI	RD	<u></u>	<u>' </u>		
HOLE SIZE	CASIN	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
7 – ½ ''		13-3/8"		604 ' 2607"			566 circ 900 circ				
7.7.0"	8-5/8" /8" 4-1/2"		11531			795 sxs IOC 7800'					
7-7/8"	4-1/4	<u> </u>									
TEST DATA AND REQUI	EST FOR ALI	LOWAR	LE	,					6.11 24 hav		
L WELL (Test must be after		volume of	load oil a	nd musi	be equal to or	exceed top at	iowable for in pump, gas lift,	esc.)	r juit 24 noi	<i>(3.)</i>	
e First New Oil Run To Tank	Date of Test										
gih of Test	Tubing Pressure			Casing Pressure			Choke Size				
1/	()//			Water - Bbls.			Gas- MCF				
ual Prod. During Test	Oil - Bbls.	1			Astel - Dois				182)	
AS WELL	L				I						
tual Prod. Test - MCF/D	Length of Test	1 27			Bbls. Conder	sate/MMCF	22%	Gravity of Co			
620 mays	· · · · · · · · · · · · · · · · · · ·		Casing Pressure (Shut-in)			Choke Size/					
ng Method (pitot, back pr.) Clfokic LOID					Choke Size 3/2 . D.5						
OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with a is true and complete to the best of m	CATE OF Coulations of the Oil and that the information	OMPL Conserva	tio a	E				ATION [DIVISIO	ON	
William KHano					Date Approved						
Signature		`			By_	- BIST	RICT II SI	IPERVISOR	Λ		
Hilliam D. Hancen/		Title -622-4772			Title			100 .			
Printed Name					Title				<u> </u>		
Villiam R. Hansen Printed Name 9/20/2000 Date		2-477			Title		<u></u>	13/	<u> </u>		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

TO DESIGN OF CONTROL OF THE RESIDENCE OF THE PROPERTY OF THE P