

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1367' FSL & 177' FEL (Unit I, NESE)

BHL: 900' FSL & 660' FEL (Unit P, SESE)

Section 6-T22S-R24E

5. Lease Designation and Serial No.

NM-81218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brannigan ANF Federal #5

9. API Well No.

30-015-30207

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn,

11. County or Parish, State Assoc.

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8890'. Reached TD at 12:00 AM 6-1-98. Ran 217 joints of 7" 26# & 23# casing as follows: 28 joints of 7" 26# N-80 sandblasted (1132.09'); 12 joints of 7" 26# N-80 varnished (490.97'); 54 joints of 7" 26# J-55 varnished (2212.80); 94 joints of 7" 23# J-55 varnished (3866.45') and 29 joints of 7" 26# J-55 varnished (1198.28') (Total 8900.59') of casing set at 8890'. Float shoe set at 8890'. Float collar set at 8851'. DV tool set at 7016'. Bottom marker joint set at 8020'. Cemented in two stages as follows: Stage 1: 275 sacks Super C Modified (61-15-11), .44#/sack FL25, .44#/sack FL52 and 8#/sack gilsonite (yield 1.64, weight 13.0). PD 3:00 AM 6-3-98. Bumped plug to 1200 psi for 5 minutes, OK. Circulated 55 sacks. Circulated thru DV tool for 4 hours. Stage 2: 725 sacks "C" (65-35-6), 5#/sack salt, .3%/sack FL52, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.08, weight 12.4). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 9:00 AM 6-3-98. Bumped plug to 1200 psi for 5 minutes, OK. WOC. Released rig at 1:00 PM 6-3-98.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

Date June 5, 1998

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____