

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

11 S.
Artesia, NM

SION

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Brannigan ANF Federal #6
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. API Well No. 30-015-30208
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area Indian Basin Upper Penn
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1379' FNL & 259' FEL (Unit H, SENE) BHL: 1379' FNL & 660' FEL (Unit H, SENE) Section 6-T22S-R24E	11. County or Parish, State Assoc. Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
TD 2540'. Reached TD at 10:45 AM 6-12-98. Ran 58 joints of 9-5/8" 36# J-55 8rd ST&C (2564.24') of casing set at 2540'. Float shoe set at 2540'. Float collar set at 2493'. Cemented with 200 sacks "H", 10% A-10B, 1/4#/sack celloflake, 10#/sack gilsonite and 1% CaCl2 (yield 1.52, weight 14.56) and 700 sacks 65-35-6, 5#/sack gilsonite. 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.6). Tailed in with 200 sacks Class C with 2% CaCl2 (yield 1.34, weight 14.8). PD 10:00 PM 6-12-98. Bumped plug to 900 psi, OK. Cement did not circulate. WOC 5 hours and ran Temperature Survey and found top of cement at 1220'. Ran 1". Did not tag cement. Spotted 100 sacks "C" and 4% CaCl2. PD 6:15 AM 6-13-98. WOC 1 hour. Ran 1". Tagged cement at 960'. Spotted 100 sacks "C" with 4% CaCl2. PD 7:45 AM 6-13-98. WOC 1 hour. Ran 1". Tagged cement at 765'. Spotted 100 sacks "C" with 4% CaCl2. PD 9:15 AM 6-13-98. WOC 1 hour. Ran 1". Tagged cement at 572'. Spotted 100 sacks "C" with 4% CaCl2. PD 11:00 AM 6-13-98. WOC 1 hour. Ran 1". Tagged cement at 355'. Spotted 50 sacks "C" with 2% CaCl2. PD 12:15 PM 6-13-98. Circulated 10 sacks cement. WOC. Nipped up and tested to 3000 psi for 30 minutes, OK. Drilled out at 1:15 AM 6-15-98. WOC 51 hours and 15 minutes. Reduced hole to 8-3/4" and resumed drilling. NOTE: Jim Amos w/BLM-Carlsbad approved setting casing at 2540'. Cementing witnessed by Don Early w/BLM-Carlsbad.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein
(This space for Federal or State office use)

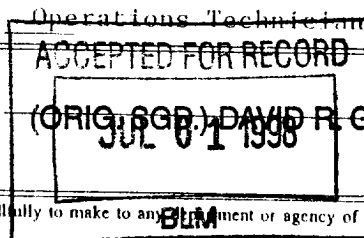
Title Operations Technician

Date June 23, 1998

Approved by _____
Conditions of approval, if any:

Title (ORIG. SGR) DAVID R. GLASS

Date _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.