

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

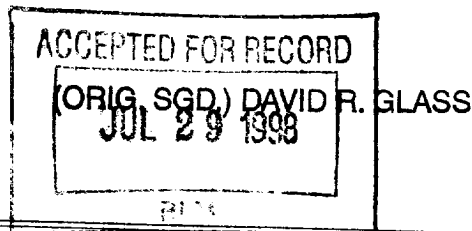
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	8. Well Name and No. Brannigan ANF Federal #6
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	9. API Well No. 30-015-30208
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1379' FNL & 259' FEL (Unit H, SENE) BHL: 1379' FNL & 660' FEL (Unit H, SENE) Section 6-T22S-R24E	10. Field and Pool, or Exploratory Area Indian Basin Upper Penn
	11. County or Parish, State Assoc. Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Lost circulation plug</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
7-12-98 - Set lost circulation plug as follows: 150 sacks "H", 10% A-10B, 10#/sack gilsonite and 1/4#/sack celloflake. Tailed in with 100 sacks "H" Neat. Plug set at 7880'. TOOH. WOC. TIH with bit, drill collars and 18 stands drill pipe to bottom of casing.
7-13-98 - Loaded hole. Fluid level at 1000'. TIH and tagged cement plug at 7401'. Circulated out sulphur water. Drilled cement from 7401-7611'.
7-14-98 - Drilled cement plug from 7611-7950'. Circulated. Laid down 19 singles. Ran in 6 stands out of derrick. Drilled cement plug from 7950-8138'. Ream open hole below cement plug from 8138-8331'. NOTE: Bottom of cement plug at 8138'.



14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date July 22, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date