

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
411 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1379' FNL & 259' FEL (Unit H, SENE)
BHL: 1379' FNL & 660' FEL (Unit H, SENE)
Section 6-T22S-R24E

5. Lease Designation and Serial No.

NM-81218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brannigan ANF Federal #6

9. API Well No.

30-015-30208

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State Assoc.

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8800'. Reached TD at 5:30 AM 7-15-98. Ran 215 joints of 7" 26# & 23# casing as follows: 26 joints of 7" 26# N-80 sandblasted (1028.10'); 8 joints of 7" 26# N-80 varnished (329.33'); 51 joints of 7" 26# J-55 varnished (2077.09'); 95 joints of 7" 23# J-55 varnished (3934.12') and 35 joints of 7" 26# J-55 varnished (1437.42') (Total 8806.06') of casing set at 8800'. Float shoe set at 8800'. Float collar set at 8762'. DV tool set at 7484'. Bottom marker set at 7793'. Cemented in two stages as follows: Stage 1: 200 sacks Super C Modified (61-15-11), .44#/sack FL25, .44#/sack FL52, 8#/sack gilsonite, 3#/sack salt and 1/4#/sack celloflake (yield 1.68, weight 13.0). PD 9:00 AM 7-16-98. Bumped plug to 900 psi for 5 minutes. DID NOT CIRCULATE THRU DV TOOL. Stage 2: 200 sacks "H", 10% A-10B, 1/4#/sack celloflake, 5#/sack gilsonite (yield 1.51, weight 14.6). Tailed in with 200 sacks Super C Modified (61-15-11), .44#/sack FL52 and 8#/sack gilsonite (yield 1.68, weight 13.0). PD 10:35 AM 7-16-98. Bumped plug to 2100 psi for 5 minutes. Cement did not circulate. WOC. Released rig at 2:30 PM 7-16-98.

Waiting on completion unit.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
JUL 29 1998

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date July 22, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date