

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

On Cons. Division
15 1st St
Artesia, NM

C15F

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-81218
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1379' FNL & 259' FEL (Unit H, SENE) BHL: 1379' FNL & 660' FEL (Unit H, SENE) Section 6-T22S-R24E	8. Well Name and No. Brannigan ANFFederal #6
	9. API Well No. 30-015-30208
	10. Field and Pool, or Exploratory Area Indian Basin Upper Penn
	11. County or Parish, State Assoc. Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-28-98 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. TIH with bit, drill collars and 2-7/8" tubing. Tagged DV tool at 7479'. Drilled out DV tool. TIH to PBTD at 8739'. Circulated well clean. TOOH with tubing, drill collars and bit.

7-29-98 - Rigged up wireline. TIH with logging tools. Ran CBL/GR/CCL log. TOOH with logging tool. TIH with logging tool and ran NGT/Neutron/Sonic and TDT logs. TOOH with logging tools and rigged down wireline. TIH with tubing to 8700'. Shut down.

7-30-98 - Rigged up wireline and Scientific Drilling. Ran Gyro survey from 5890-8705'. TOOH. Rigged down wireline. Rigged down pulling unit.

8-1-3-98 - Rigged up pulling unit. Nipped down wellhead and installed BOP. TOOH with 2-7/8" tubing.

8-4-98 - Rigged up wireline. TIH with 4" casing guns and perforated 7959-8127' w/63 .42" holes as follows: 8098-8110', 8116-8117', 8124-8127', 8032-8039', 8060-8066', 7959-7974', 7980-7984' and 7990-7998' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Straddled perforations 7959-7998'. Acidized with 8000 gallons 20% iron control HCL acid and ball sealers. Moved tools and straddled perforations 8099-8127'. Acidized with 8000 gallons 20% iron control HCL acid and ball sealers. Moved tools and straddled perforations 8032-8066'. Acidized with 8000 gallons

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed David R. Glass
(This space for Federal or State office use)

Title Operations Technician

Date August 7, 1998

Approved by _____
Conditions of approval, if any:

Title

(ORIG. SGD.) DAVID R. GLASS

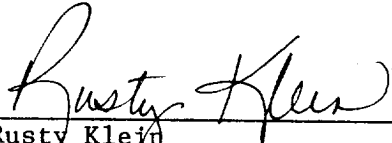
Date

AUG 12 1998

YATES PETROLEUM CORPORATION
Brannigan ANF Federal #6
Section 6-T22S-R24E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

20% iron control HCL acid and ball sealers. Moved tools and straddled perforations 7959-8127'. Swabbed. TOOH with 2-7/8" tubing, packer and RBP. Released well to production department.



Rusty Klein
Operations Technician
August 7, 1998