

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1. LEASE DESIGNATION AND SERIAL NO. NM-81218																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Brannigan ANF Federal																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1379' FNL & 259' FEL (Unit H, SENE) At top prod. interval reported below At total depth 1379' FNL & 660' FEL (Unit H, SENE)		9. WELL NO. 6																															
14. PERMIT NO. API 30-015-30208		10. FIELD AND POOL, OR WILDCAT Indian Basin Up. Penn, Assoc.																															
15. DATE STUDDERED RH 5-29-98 RT 6-5-98		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Section 6-T22S-R24E																															
16. DATE T.D. REACHED 7-15-98		12. COUNTY OR PARISH Eddy																															
17. DATE COMPL. (Ready to prod.) 8-4-98		13. STATE NM																															
20. TOTAL DEPTH, MD & TVD 8800'		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4364' GR																															
21. PLUG, BACK T.D., MD & TVD 8739'		19. ELEV. CASINGHEAD																															
22. IF MULTIPLE COMPLETIONS, LIST EACH ACCEPTED FOR RECORD OCT 02 1998 BLM		23. INTERVALS DRILLED BY 40-8800'																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7959-8127' Canyon		25. WAS DIRECTIONAL SURVEY MADE Yes																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL & GR		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - connected to Dagger Draw Gas Processing																																	
35. LIST OF ATTACHMENTS Deviation Survey, Directional Survey & Logs																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>Rusty Klein</u> TITLE <u>Operations Technician</u> DATE <u>Sept. 30, 1998</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		