

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

10 2834

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1379' FNL & 259' FEL (Unit H, SENE)

BHL: 1379' FNL & 660' FEL (Unit H, SENE)

Section 6-T22S-R24E

5. Lease Designation and Serial No.

NM-81218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brannigan ANFI Federal #6

9. API Well No.

30-015-30208

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State Assoc.

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Look for hole & repair

☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-20-99 - Moved in and rigged up pulling unit. Blow well down. Disconnect cables. Pumped down annulus with 2% KCL. Nippled up seaboard adapter spool and BOP. Pulled packoff thru BOP. Rigged up spoolers. TOOH with sub pump. TIH with packer and RBP. Set RBP at 7800'. Tested to 1000#. Pulled up to 7450'. Tested DV tool to 1000 psi. Flowed 7" X 9-5/8" - no pressure loss. Opened bypass. Shut well in.  
1-21-99 - Set packer at 7115'. Tested 7115-7800' to 1000#, OK. Loaded annulus and pressured to 1000 psi. Threads leaking on seaboard adapter flange. SIP on 7" X 9-5/8" 1165 psi. Installed choke and flowed to pit. Stabilized for 5 hours. Removed seaboard adapter and flange. Nippled up BOP on tubing head. Tested 7" X 2-7/8" annulus to 1000 psi and held for 30 minutes. Retested 7115-7800' - no leaks in 7" casing.  
1-22-99 - Spotted 2 sacks of 20-40 sand on RBP. TOOH with packer. Pulled 70 stands and shut down due to wind.  
1-23-24-99 - TOOH with tubing and packer. Rigged up wireline with full lubricator. TIH with 4" casing guns and pressured 7" to 200#. Perforated 4 holes at 7100'. Casing went on vacuum. TOOH with guns. 7" X 9-5/8" SIP 1100#. Pumped down 7" casing with 250 bbls 2% KCL at 3 BPM - no pressure. 7" X 9-5/8" bled down to 140 psi. TIH with 7" cement retainer on wireline. Set retainer at 7050'. TOOH with wireline. TIH with stinger on 2-7/8" 55 tubing. Sting into retainer. Spaced out and loaded annulus. Pressured to

14. I hereby certify that the foregoing is true and correct

Signed Rustin Klein

Title Operations Technician

Date Feb. 2, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

CONTINUED ON NEXT PAGE:

RECEIVED  
JUN 04 1968  
BLM  
ROSWELL, NM