

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st St.
Artesia, NM 88210-2824

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1379' FNL & 259' FEL (Unit ^A SENE)
BHL: 1379' FNL & 660' FEL (Unit ^A SENE)
Section 6-T22S-R24E

5. Lease Designation and Serial No.

NM-81218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brannigan ANF Federal #6

9. API Well No.

30-015-30208

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State Assoc.

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Restore lost production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-23-99 - Moved in and rigged up pulling unit. Pumped 75 bbls down casing. Nippled up BOP on seaboard head (Taurus hydril). TOOH with sub pump. Shut well in.
2-24-99 - Bled well down to tank. Pumped 125 bbls 2% KCL. TIH with packer and set packer at 7800'. Rigged up wireline and ran RA/Temperature & tracer log. TOOH with logging tools and rigged down wireline. Loaded annulus. Changed out BOP stack. Released packer and TOOH. Rigged up wireline and lubricator. TIH with Cast V logging tools and logged well. TOOH. Shut well in.
2-25-99 - Bled well down to tank. Rigged up wireline. Lubricated in 7" cement retainer and set retainer at 7915'. TOOH with wireline. TIH with stinger on 2-7/8" tubing. Loaded hole and spaced out. Sting into retainer.
2-26-99 - Pumped 40 bbls 2% KCL down tubing. Mixed and pumped 100 sacks "H" and .5% fluid loss (yield 1.18, weight 15.6) and 150 sacks "H" with 10% thixadd (yield 1.2, weight 14.6) and 300 sacks "H" with 300 scf/bbl N2 (yield 1.43, weight 15.6) and 150 sacks "H" Neat (yield 1.18, weight 15.6). Displaced with 46 bbls. Sting out of retainer. Reversed 60 bbls (15 bbls to break circulation). Pulled 25 stands. Shut in. WOC.
3-1-99 - Prep to sting into retainer and check squeeze.
3-2-99 - TIH with 25 stands. Sting into retainer. Tubing on vacuum. Pressured annulus to 500#. Pumped 50 bbls 2% thru retainer. Mixed and pumped 200 sacks "H" with 10%

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein
(This space for Federal or State office use)

Title Operations Technician

Date March 23, 1999

Approved by _____
Conditions of approval, if any:

CONTINUED ON NEXT PAGE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instruction on Reverse Side