

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		15. DATE SPUDDED 5-6-98		16. DATE T.D. REACHED 6-8-98		17. DATE COMPL. (Ready to prod.) 7-23-98		18. ELEVATIONS (DF. RKB, RT, GR, ETC.) 3186' GR		19. ELEV. CASINGHEAD 3187'	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/>		2. NAME OF OPERATOR Fasken Oil and Ranch, Ltd.		3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1900, Midland, TX 79701 (915) 687-1777		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL and 1350' FEL At top prod. interval reported below Same At total depth Same		14. PERMIT NO. DATE ISSUED 4/10/98		5. LEASE DESIGNATION AND SERIAL NO. NM 911	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. El Paso Federal No. 9		9. API WELL NO. 30-015-30221		10. FIELD AND POOL, OR WILDCAT Avalon (Morrow)		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T21S, R26E Lot 34	
12. COUNTY OR PARISH Eddy		13. STATE NM		20. TOTAL DEPTH, MD & TVD 10997'		21. PLUG BACK T.D., MD & TVD 10997'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10957' - 10997' (MD and TVD)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron, Cement Bond Log		27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size/Grade		Weight, LB./FT.		Depth Set (MD)		Hole Size		Top of Cement, Cementing Record		Amount Pulled	
13-3/8"		48		400'		17 1/2"		Surface, 440 sx "C" w/2% CaCl2		--	
8-5/8"		24		2278'		12 1/2"		Surface, 800 sx "C" w/4% gel+2% CaCl2+ 200 sx "C" w/2% CaCl		--	
5 1/2"		17 & 20		10957'		7-7/8"		Surface, 3675 sx 3 stgs + sqz perms @ 4380'		--	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 10957'-10997' open hole		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		35. LIST OF ATTACHMENTS DSN log	
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		WELL STATUS (Producing or shut-in) Shut in WOPL	
2-7/8"		10,884'		10,884'							
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
7/23/98		2 1/2		3/8"				0		451	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
1275		1365				0					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Carl W. Brown</u>		TITLE <u>Petroleum Engineer</u>		DATE <u>8/13/98</u>		ACCEPTED FOR RECORD (ORIG. SGD.) DAVID JIMMY DAVIS, JR. AUG 26 1998			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bell Canyon	2290	2290
Cherry Canyon Sand	3164	3164
Brushy Canyon Sand	3607	3607
Bone Spring Lime	4452	4452
1st Bone Spring Sd	5962	5962
2nd Bone Spring Car	6126	6126
2nd Bone Spring Sd	6650	6650
3rd Bone Spring Car	7056	7056
3rd Bone Spring Sd	8030	8030
Wolfcamp	8448	8448
Clasco	9379	9379
Canyon	9556	9556
Strawn	9772	9772
Atoka	10072	10072
Atoka Lime	10276	10276
Morrow Lime	10400	10400
Morrow Clastics	10666	10666
Middle Morrow Sand	10760	10760