Drm 3160-5 UNITED STATES				Div	/ision
DEPARTMENT OF THE INTERIOR 311 41 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Form 3160 s		N.M.	Un	$) \in$
DEFAN INFLATION THE UNITERING UP LAND MARAGEMENT UP 2834 Equation as Status Inform SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to difficient reservain. UP 2834 Equation as a status informed and the second and the proposals SUBMIT IN TRIPLICATE  Derived Wate SUBMIT IN TRIPLICATE  DEVICE SUBMIT IN TRIPLICATE  DEVILS A SUBMIT IN TRIPLICATE  DEVILS A SUBMIT IN TRIPLICATE  DEVI	(June 1990)		344 51	*``	Duton Dunny Ma 1004 Otor
BUNDRY NOTICES AND REPORTS ON WELLS     SUNDRY NOTICES AND REPORTS ON WELLS     To not use this form for proposais to drill or to deceno or recentry to a different reservoir.     Use "APPLICATION FOR PERMIT—" for such proposais     SUBMIT IN TRIPLICATE      The action of the proposais to drill on to deceno or recentry to a different reservoir.     Use "APPLICATION FOR PERMIT—" for such proposais     SUBMIT IN TRIPLICATE      The action of the proposais to drill on to deceno or recentry to a different reservoir.     Use "APPLICATION FOR PERMIT—" for such proposais     SUBMIT IN TRIPLICATE      The action of the proposais to drill on to deceno or recentry to a different reservoir.     SUBMIT IN TRIPLICATE      The action of the proposais to drill on the deceno or recentry to a different reservoir.     SUBMIT IN TRIPLICATE      The action of the proposais to drill on the deceno or recentry to a different reservoir.     SUBMIT IN TRIPLICATE      The action of the proposais to drill on the deceno or recentry to a different reservoir.     SUBMIT IN TRIPLICATE      The action of the proposais to drill on the deceno or recentry to a different reservoir.     SUBMIT IN TRIPLICATE      The action of the proposais to drill on the deceno or recentry to a different reservoir.     SUBMIT IN TRIPLICATE      The decentry drive drill and the decentry drill a different reservoir.     SUBMIT IN TRIPLICATE      The decentry drive drill a different reservoir.     SUBMIT IN TRIPLICATE      The decentry drive dr	· - ,		THE INTERIOR	10-2	
SUMDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to diff or to decept on reentry to a different reservoir.       6. If Indust Allows of The Name         SUBMIT IN TRIPLICATE         Type of Well       0         See:       2. If Unit of CA. Agreement Designation         Submit IN TRIPLICATE       1. If Unit of CA. Agreement Designation         See:       2. If Unit of CA. Agreement Designation         Descere Medit Desce:       2. If Unit of CA. Agreement Descent De		BUREAU OF LANI	D MANAGEMENT		
Do not use this form for proposals of diff or to deepen or reenty to a difforent reservoir. <ul> <li>If Mala, Alloce or Thite Name</li> <li>If Mala, Alloce or Thite Name</li> <li>If Wall or CA. Agreement Designation</li> </ul> SUBMIT IN TRIPLICATE <ul> <li>If Wall or CA. Agreement Designation</li> </ul> If Wall Tower, Suite 1900, Hildland, TX 79701-5116           If Wall Soce of Itage           If Wall Tower, Suite 1900, Hildland, TX 79701-5116           If Wall Tower, Suite 1900, Hildland, TX 79701-5116         If Comparison on the Call of the Call o					NM911
Definition use "APPLICATION FOR PERMIT—" for such proposals       7. If Unit or CA. Agreement Designation         * Yee at Weil       SUBMIT IN TRIPLICATE       7. If Unit or CA. Agreement Designation         * Weil Name of Operation       SUBMIT IN TRIPLICATE       7. If Unit or CA. Agreement Designation         * Weil Name of Operation       SUBMIT IN TRIPLICATE       7. If Unit or CA. Agreement Designation         * Weil Name of Operation       State 1900, Hidland, TX 79701-5116 (915) 687-1777, 11.       11.         * Main of Operation for Additional DSO* FEL       9. ARI Weil No.       9. ARI Weil No.         * State 1900, Hidland, TX 79701-5116 (915) 687-1777, 11.       10. Field and Pso. of Exploritory Ara         * Boot TSL and 1550 * FEL       10. Field and Pso. of Exploritory Ara         * Sec. 2, 7125, R26E       10. Compt of Plans.         * Meet of Inner       Autocomption       10. Compt of Plans.         * Sobragemin Report       Charge Applies Back       Non-Koonse Fraching         * Sobragemin Report       Charge Applies Back					6 If Indian Allottee or Tribe Mana
Use "APPLICATION FOR PERMIT—" for such proposals         SUBMIT IN TRIPLICATE            \[] Wait (I)	Do not use this form	n for proposals to drill or	to deepen or reentry to a different	reservoir	S. If Malan, Anotice of The Name
Document in the ELCATE         By or of Well         By or of Well         By or of Years         Press Federal No., 9         Fasken Oil and Ranch, Ltd.         Address and Telephone No.         D30 4. Wall No., Stile 1900, Midland, IX 79701-5116 (915) 687-1777.         Leasen of Well Foodge, Sec. T. R. M. or Survey Description         1980: FSL and 1550: FL         Sec. 2, 7125, R26E         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         Wall Sonce of Intern         Subsequent Report         Button: Flat Well Wall Mone and No.         Subsequent Report         Descript Report         District Proposed of Complete Operations (Clearly state U) protect detail, and prove protect detail, and prove protect detail, and nearly and nearly detail of statements where the Statement of the work of the work of the state of the statement of the state of the s	Use	• "APPLICATION FOR PE	AMIT-" for such proposals		
Document in the ELCATE         By or of Well         By or of Well         By or of Years         Press Federal No., 9         Fasken Oil and Ranch, Ltd.         Address and Telephone No.         D30 4. Wall No., Stile 1900, Midland, IX 79701-5116 (915) 687-1777.         Leasen of Well Foodge, Sec. T. R. M. or Survey Description         1980: FSL and 1550: FL         Sec. 2, 7125, R26E         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         Wall Sonce of Intern         Subsequent Report         Button: Flat Well Wall Mone and No.         Subsequent Report         Descript Report         District Proposed of Complete Operations (Clearly state U) protect detail, and prove protect detail, and prove protect detail, and nearly and nearly detail of statements where the Statement of the work of the work of the state of the statement of the state of the s					
But Diverse La No.     Provide and Tespone No.     Provide Address and Te		SUBMIT IN 1	RIPLICATE		7. If Unit or CA. Agreement Designation
But Diverse La No.     Provide and Tespone No.     Provide Address and Te	. Type of Well				
Nume of Operator       Entromation       Entromation<	Oil Gas				
Pasken 011 and Ranch, Ltd.       E. Pask Pederal No. 9         Address and Telephone No.       S. API Wei No.         030 4. Wall Ave., Suite 1900, Midland, TX 79701-5116 (915) 687-1773       ID. Field and No. 4 Exploratory Analastic Science (915) 7173         1980: FSL and 1350: FEL       Sec. 2, T215, R26E       ID. Field and No. 4 Exploratory Analastic Science (915) 687-1773         1980: FSL and 1350: FEL       Sec. 2, T215, R26E       ID. Field and Row, Sec. 1. R. M. or Survey Description         1980: FSL and 1350: FEL       Sec. 2, T215, R26E       Eddy, New Mexico         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF SUBMISSION       TYPE OF Control         Sabastament       Paskage of Flas       Nose Roome         Sabastament       Paskage of Flas       Nose Roome         Sabastament Noice       Paskage flas       Nose Roome         Descriptions Operation Noice       Paskage flas       Nose Roome         Descriptions Operation Noice       Datastance date, including statumed date of statume and the statume of t		Other			8. Well Name and No.
Address in dial feepoes No.       P. Art New No.         303 W. Wall Ave., Suite 1900, Midland, TX 79701-5116 (915) 687-1777       ID. Field as Poor, or Exploratory And Barton Decay, Sac. T. R. M. or Sarvey Decription         1980' FSL and 1350' FEL Sec. 2, T21S, R26E       ID. Field as Poor, or Exploratory And Barton Decay, Sac. T. R. M. or Sarvey Decription         1980' FSL and 1350' FEL Sec. 2, T21S, R26E       ID. Course of Plank Astac Eddy, New Mexico         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION         TYPE OF SUBMISSION         Intermediate Box(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION         TYPE of Action of Markon Sub State Of The Course of Plank Astacometers of Course of Markon Sub State Of The Course of Markon Sub State Of The Course of Plank State Of The State O	·		<b>*</b>		El Paso Federal No. 9
303 W. Vall Ave., Suite 1900, Midland, TX 79701-5116       (915) 687-1777       ID       Field and Pool. or Exploratory Ave.         Location of Well (Fooder, Sec., T. R., M. or Survey Description)       Button Flat Vest (Strawm       II. Course or Parals, Saze         Sec. 2, T215, R26E       Eddy, New Mexico       Eddy, New Mexico         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         Will Notee of Intern       Abandoment       New Construction       New Construction         Subsequent Report       Prograph Back       New Construction       New Construction         Subsequent Report       Change of Paras       New Construction       New Construction         Describe Prograph of Completed Operations (Change total, and give perment data, for graph Back       New Construction       New Construction         Describe Prograph of Completed Operations (Change of Paras       New Construction       New Construction       New Construction         Subsequent Report       Change of Paras       New Construction       New Construction       New Construction         Describe Prograph of Completed Operations (Change and reverse Strate of Completed Operations and maximal data for eventual d		ch, Ltd.			9. API Well No.
Location of Well (Focage, Sec. T. R. M. of Sarvey Description)       Button Titat Vect (Strawn)         1980' FSL and 1350' FEL       Sec. 2, T21S, R26E         Sec. 2, T21S, R26E       Eddy, New Mexico         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         Market (Strawn)         Market (Strawn)         OF SUBMISSION         TYPE OF ACTION         Button Titat Vect (Strawn)         OF SUBMISSION         TYPE OF ACTION         OBMISSION         OF SUBMISSION         TYPE OF ACTION         OBMISSION         OF SUBMISSION         OF Submission (Charge of Plank         Submediate Report         Optication (Charge state)         OBMISSION         OPTICATION (Charge state)         OPTICATION (Charge state)         Optication of Completed Operation (Charge state) with rig pump to 1,500 psig after setting 8-5/8" casing to 2,125'.         Opticate Operation of Edge of Plank         Named APD to pressure test BOP stack with rig pump to 1,500 psig after setting 8-5/8" intermediate casing. <td></td> <td></td> <td></td> <td></td> <td></td>					
Determent Year (PSL and 1350' FEL       Burton Flat Nest (Stroom         1980' FSL and 1350' FEL       Eddy, New Mexico         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Cauge graphing         Subsequent Report       Cauge graphing         Describe Proposed of Completed Operations (Clearly state all persons details, and give perment date, including estimate of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were were in the light completion of stating any were in the light completion of the light completion of stating any were in the ling in the were int				ENER SIN	10. Field and Pool, or Exploratory Area
1980' FSL and 1350' FSL       II. Courry or Fruch. Sure         Sec. 2, T215, R268       Eddy, New Mexico         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         TYPE OF SUBMISSION         OPECT OF SUBMISSION	Location of Well (Footage, S	iec., T., R., M., or Survey Descriptio	a)	CHIE SHE	
Sec. 2, 1215, R266       Eddy, New Mexico         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         OF For SUBMISSION         TYPE OF SUBMISSION         OF ACTION         OF SUBMISSION         TYPE OF SUBMISSION         OF SUBMISSION         TYPE OF ACTION         OF SUBMISSION         Advance         OF Submission         OF Completed Operations (Clarity state all period focation and materine advance perimeter to the works?         OF provide of Completed Operations (Clarity state all perimeter details work?         OF provide of Completed Operations (Clarity state all perimeter details work?         OF provid to Completed Operations (Clarity state all perimeter	10901 ECT 4 1250		$\mathfrak{G}_{\mu}$		
					The County of Farish, State
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Image: Abandonment       Change of Plans         Image: Subsequent Report       Image: Program Back       New Construction         Image: Final Abandonment Notice       Image: Program Back       New Construction         Image: Final Abandonment Notice       Image: Program Back       New Construction         Determe Proposed or Completed Operations (Clearly task all perturent data), and give perturent datas, including estimated date of staring as proposed vorter. If well is arctitionally of rel         Determe Proposed or Completed Operations (Clearly task all perturent data), and give perturent datas, including estimated date of staring as proposed vorter. If well is arctitionally of rel         Amend APD to pressure test BOP stack with rig pump to 1,500 psig f, hydril to 1,500 psig, and 200' of 8-5/8" casing to 2,300 psig before drilling into the Upper Penn or on first bit trip prior to drilling the Upper Penn.         Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'.         May of the Upper Penn.         Amend APD to utilize a 13-5/8" 3,000# BOP with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing.         Tate       Drilling and Production Engineer       Out 0/15/98         Off of resting as May offsauer.       Tate       DFTROLEUM ENGINEEF       APR 3 0 1938         0-5/8" drifting of approval. If any:       Tate <td< td=""><td>Jee. 2, 1213, K26E</td><td></td><td></td><td></td><td>Eddy, New Mexico</td></td<>	Jee. 2, 1213, K26E				Eddy, New Mexico
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Image: Abandonment       Change of Plans         Image: Subsequent Report       Image: Program Back       New Construction         Image: Final Abandonment Notice       Image: Program Back       New Construction         Image: Final Abandonment Notice       Image: Program Back       New Construction         Determe Proposed or Completed Operations (Clearly task all perturent data), and give perturent datas, including estimated date of staring as proposed vorter. If well is arctitionally of rel         Determe Proposed or Completed Operations (Clearly task all perturent data), and give perturent datas, including estimated date of staring as proposed vorter. If well is arctitionally of rel         Amend APD to pressure test BOP stack with rig pump to 1,500 psig f, hydril to 1,500 psig, and 200' of 8-5/8" casing to 2,300 psig before drilling into the Upper Penn or on first bit trip prior to drilling the Upper Penn.         Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'.         May of the Upper Penn.         Amend APD to utilize a 13-5/8" 3,000# BOP with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing.         Tate       Drilling and Production Engineer       Out 0/15/98         Off of resting as May offsauer.       Tate       DFTROLEUM ENGINEEF       APR 3 0 1938         0-5/8" drifting of approval. If any:       Tate <td< td=""><td>0</td><td></td><td></td><td></td><td></td></td<>	0				
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Image: Abandonment       Change of Plans         Image: Subsequent Report       Image: Report       Image: Report       Image: Report         Image: Final Abandonment Notice       Image: Report       Image: Report       Image: Report         Image: Final Abandonment Notice       Image: Report       Image: Report       Image: Report       Image: Report         Determee Proposed or Completed Operations (Clearly state all permeet details, and give permeet datas, lecking estimated date of starting and metaprecempetione of the Upper Preme datas, lecking estimated date of starting and proposed order. If well is arterion and tag term Clearly state all permeet details, and give permeet datas, lecking estimated date of starting and proposed order. If well is arterion and tag term Clearly state and metaprecempetion of the permeet data. The Upper Preme of the Upper Preme or on first bit trip prior to drilling.         Amend APD to pressure test BOP stack with rise pump to 1,500 psig, hydril to 1,500 psig, and 200' or 8-5/8" casing to 2,300 psig before drilling into the Upper Penn or on first bit trip prior to drilling.         Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'.         Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'.         Amend APD to utilize a 13-5/8". An IP South Boling range of the permeet data casing.         Take Drilling and Production Engineer       Date <t< td=""><td>CHECK AP</td><td>PROPRIATE BOX(s) TO</td><td>INDICATE NATURE OF NOTIC</td><td>E, REPOR</td><td>RT. OR OTHER DATA</td></t<>	CHECK AP	PROPRIATE BOX(s) TO	INDICATE NATURE OF NOTIC	E, REPOR	RT. OR OTHER DATA
Image: Subsequent Report       Abandomment       Change of Plans         Subsequent Report       Change of Plans       New Construction         Final Abandomment Notice       Putging Back       Non-Routing Final Abandomment Notice         Determite Proposed or Completed Operations (Clearly task all perturent details, and give perturent details, give perturent details, and annular will be installe					
Addition of the second seco				JF ACTION	
Budsequent Report       Recompletion       New Construction         Pringing Back       Philiping Back       New Construction         Pring Abandonment Notice       Attering Casing       Object Water         Describe Proposed or Completed Operations (Clearly state all perturbed date), and give perment dates, including estimated date of starting any proposed work. If well is directionally dril give subsurface locations and messared and the vertical depths for all markers and zones perment to this work.)*         Amend APD to pressure test BOP stack with rig pump to 1,500 psig, after setting 8-5/8" casing to 2,300 psig before drilling into the Upper Penn or on first bit trip prior to drilling the Upper Penn.         Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325". An 11" 5,000# 80P with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing.         hereby sently that the foregoing is true and correct igned       The Drilling and Production Engineer       04/15/98         This space for forent or fame offeration). LES BABYAK       DETROLELIM ENGINEEF       Date       APR 3 0 1998         Ordinator of approval, if any:       The Drilling Not Let NGINEEF       Date       APR 3 0 1998	X Notice of Int	ent	Abandonment		Change of Plans
Bereby cernfy that the foregoing is true and correct         Image: Subsequent Report	_		Recompletion		
Insil Abandonment Nouce            Casing Repair            Casing Repair            Water Shu-Off              Describe Proposed or Completed Operations (Clearly size all periment details, and give periment data, including estimated date of staring sup proposed work. If Water Shu-Off              Describe Proposed or Completed Operations (Clearly size all periment details, and give periment data, including estimated date of staring sup proposed work. If Wale is directionally drived is directional drived is directionally drived is directionally drived is directional drived is directin drived is directin drived is directional drived is directionaly	Subsequent R	eport	Plugging Back		
Attering Casing       Conversion to Expection         Other       Dispose Water         Describe Proposed or Completed Operations (Clearly state all perunent details, and give pertunent dates, including estimated date of starting any proposed work. If well is circetion and Log ture give subsurface locations and measured and the vertical depths for all markers and zones pertunent to this work. <sup>19</sup> Amend APD to pressure test BOP stack with rig pump to 1,500 psig, after setting 8-5/8" casing to 2,325'. Hydrotest BOP, choke manifold and floor safety valves to 3,000 psig, hydril to 1,500 psig, and 200' of 8-5/8" casing to 2,325'. An Ull' 5,000 # Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'. An Ull' 5,000# ANOV # Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'. An Ull' 5,000# BOP with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing.         hereby cernify that the foregoing is time and correct igned for the Upper Penn.       The Drilling and Production Engineer       04/15/98         This space for forderal as Stand offer were). LES BABYAK       DETROLEUM ENGINEEF       Date       04/15/98         Description of approval. if any:       Tate       DETROLEUM ENGINEEF       Date       APR 3 0 1998					
Other	Final Abando	nment Notice			
Describe Proposed or Completed Operations (Clearly state all perturent details, and give perment date, including estimated date of saming any proposed work. If well is directionally drive basurface locations and measured and true vertical depths for all markers and zones perment to this work."  Amend APD to pressure test BOP stack with rig pump to 1,500 psig after setting 8-5/8" casing to 2,325'. Hydrotest BOP, choke manifold and floor safety valves to 3,000 psig, hydrit to 1,500 psig, and 200' of 8-5/8" casing to 2,300 psig before drilling into the Upper Penn or on first bit trip prior to drilling the Upper Penn.  Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'. An 11" 5,000# BOP with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing.  hereby certify that the foregoing is true and correct igned. Gen. Completed for the upper Penn.  hereby certify that the foregoing is true and correct igned. Gen. Completed of the upper Penn.  hereby certify that the foregoing is true and correct  igned. Gen. Completed of the upper Penn.  hereby certify that the foregoing is true and correct  igned. Gen. Completed of the upper Penn.  hereby certify that the foregoing is true and correct  igned. Gen. Completed of the upper Penn.  hereby certify that the foregoing is true and correct  igned. Gen. Completed of the upper Penn.  hereby certify that the foregoing is true and correct  igned. Gen. Completed of the upper Penn.  hereby certify that the foregoing is true and correct  igned. Gen. Completed of the upper Penn.  hereby certify that the foregoing is true and correct  igned. Gen. Completed of the upper Penn.  hereby certify that the foregoing is true and correct  igned. Gen. Completed of the upper Penn.  hereby certify that the foregoing is true and correct  igned. Gen. Completed of the upper Penn.  hereby certify that the foregoing is true and correct  igned. Gen. Completed of the upper Penn.  hereby certify that the for					
Describe Proposed or Completed Operations (Clearly state all perturent details, and give perturent dates, including estimated date of starting any proposed work. If well is directionally drait give subsurface locations and measured and the vertical depths for all markers and zones perturent to this work.)*         Amend APD to pressure test BOP stack with rig pump to 1,500 psig after setting 8-5/8" casing to 2,325'. Hydrotest BOP, choke manifold and floor safety values to 3,000 psig, hydril to 1,500 psig, and 200' of 8-5/8" casing to 2,300 psig before drilling into the Upper Penn or on first bit trip prior to drilling the Upper Penn.         Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'. An 11" 5,000# BOP with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing.         hereby certify that the foregoing is true and correct igneed					
Determine Proposed of Completed Operations (Clearly state all pertunent dates. and give pertunent dates and give perturbed and giv	Devel				C
Amend APD to pressure test BOP stack with rig pump to 1,500 psig after setting 8-5/8" casing to 2,325'. Hydrotest BOP, choke manifold and floor safety valves to 3,000 psig, hydril to 1,500 psig, and 200' of 8-5/8" casing to 2,300 psig before drilling into the Upper Penn or on first bit trip prior to drilling the Upper Penn. Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'. An 11" 5,000# BOP with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing. hereby certify that the foregoing is the apd correct igned	give subsurface locations	ed Operations (Clearly state all pertinen	t details, and give pertinent dates, including estimated	d date of starting	any proposed work. If well is directionally drill
Hydrotest BOP, choke manifold and floor safety valves to 3,000 psig, hydril to 1,500 psig, and 200' of 8-5/8" casing to 2,300 psig before drilling into the Upper Penn or on first bit trip prior to drilling the Upper Penn.         Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'. An 11" 5,000# BOP with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing.         I hereby ceruly that the foregoing is true and correct         Signed			for all markers and zones pertilent to this work.)*		
Hydrotest BOP, choke manifold and floor safety valves to 3,000 psig, hydril to 1,500 psig, and 200' of 8-5/8" casing to 2,300 psig before drilling into the Upper Penn or on first bit trip prior to drilling the Upper Penn.         Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'. An 11" 5,000# BOP with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing.         hereby certify that the foregoing is true and correct         igned	Amend APD to pres	sure test BOP stack with	rig pump to 1,500 psig after se	etting 8-5/	'8" casing to 2,325'.
the Upper Penn.         Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325". An 11" 5,000# BOP with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing.         hereby cernify that the foregoing is true and correct         igned	Hydrotest BOP, ch	oke manifold and floor s	afety valves to 3,000 psig, hydr	il to 1.50	0 psig. and 200' of
Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'. An 11" 5,000# BOP with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing. hereby certify that the foregoing is true and correct igned	8-5/8" casing to	2,300 psig before drilli	ng into the Upper Penn or on fir	st bit tri	p prior to drilling.
to 2,325'. An 11" 5,000# BOP with blind rams, pipe rams, and annular will be installed after setting         8-5/8" intermediate casing.         hereby certify that the foregoing is true and correct         igned       General Correct         Title       Drilling and Production Engineer         Date       04/15/98         OPProved by       OPProved, if any:	the opper remi.				
hereby certify that the foregoing is true and correct         intermediate casing.         hereby certify that the foregoing is true and correct         igned       General Correct         Title       Drilling and Production Engineer         Date       04/15/98         Deproved by       OPProved. if any:	Amend APD to util	ize a 13-5/8" 3,000# Ann	ular Preventor only while drilli	ing 12-1/4"	'intermediate hole
hereby certify that the foregoing is true and correct signed <u>Genery</u> <u>a</u> <u>Configuration</u> <u>Title Drilling and Production Engineer</u> <u>Date</u> <u>04/15/98</u> This space for Federal or Store office we') i.ES BABYAK CORIG: SGD) i.ES BABYAK Title <u>DETROLEUM ENGINEEF</u> <u>Date</u> <u>APR 3 0 1998</u>	to 2,325'. An 11	" 5,000# BOP with blind	rams, pipe rams, and annular wil	ll be insta	lled after setting
igned	8-5/8" intermedia	te casing.			
igned <u>Jammy a Varyfor</u> Title <u>Drilling and Production Engineer</u> ORIG. SGD.) LES BABYAK pproved by <u>ORIG. SGD.</u> LES BABYAK Title <u>DETROLEUM ENGINEER</u> Title <u>DETROLEUM ENGINEER</u> Date <u>04/15/98</u> Date <u>04/15/98</u> Date <u>04/15/98</u> Date <u>04/15/98</u>					
Signed					
Signed       ]Gring       Gring       Gring       04/15/98         This space for Federal or State office use. (ORIG. SGD.) LES BABYAK       DETROLEUM ENGINEER       04/15/98         Approved by					
Signed					
Signed					
igned <u>John my a Varyfor</u> Tide <u>Drilling and Production Engineer</u> Date <u>04/15/98</u> Date <u>04/15/98</u>					
igned <u>John my a Varyfor</u> Tide <u>Drilling and Production Engineer</u> Date <u>04/15/98</u> Date <u>04/15/98</u>					
igned <u>Jon my c. Josefor</u> <u>Tide Drilling and Production Engineer</u> <u>Date</u> 04/15/98 This space for Federal or State office use, ORIG. SGD, LES BABYAK pproved by <u>ORIG. SGD</u> , LES BABYAK Title <u>DETROLEUM ENGINEEP</u> <u>APR 3 0 1998</u> Date					
igned <u>John my a Varyfor</u> Tide <u>Drilling and Production Engineer</u> Date <u>04/15/98</u> Date <u>04/15/98</u>					
Signed					
Signed       Gring       Gring <t< td=""><td></td><td></td><td></td><td></td><td></td></t<>					
Signed       ]Gring       Gring       Gring       04/15/98         This space for Federal or State office use. (ORIG. SGD.) LES BABYAK       DETROLEUM ENGINEER       04/15/98         Approved by					
Signed       Gring       Gring <t< td=""><td>hereby certify that the forego</td><td>ing is true and correct</td><td></td><td></td><td></td></t<>	hereby certify that the forego	ing is true and correct			
This space for Federal or State office use, ORIG. SGD.) LES BABYAK DETROLEUM ENGINEEP APR 3 0 1998 Conditions of approval, if any:	),	Janlow	Drilling and Production En	aineer	01/15/08
Conditions of approval, if any:			Title	igineer	Date
Onditions of approval, if any:	ORIC	SGD) I ES BARVAK	OFTOOL FUNA FNO		100 9 0 1000
Unditions of approval, if any:			Title PEIROLEUMENG		Ark J V 1998
	unditions of approval, if any:				
8 IISC Francisco					
	81150				
	sentations as to any matter	- iain its jurisdiction.			