

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.C.

3110 1st

APR 11 1998

Division:

10-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall Ave., Suite 1900, Midland, TX 79701-5116 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 1350' FEL
Sec. 2, T21S, R26E

5. Lease Designation and Serial No.

NM911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

El Paso Federal No. 9

9. API Well No.

10. Field and Pool, or Exploratory Area

Burton Flat West (Strawn)

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amend APD to pressure test BOP stack with rig pump to 1,500 psig after setting 8-5/8" casing to 2,325'. Hydrotest BOP, choke manifold and floor safety valves to 3,000 psig, hydril to 1,500 psig, and 200' of 8-5/8" casing to 2,300 psig before drilling into the Upper Penn or on first bit trip prior to drilling the Upper Penn.

Amend APD to utilize a 13-5/8" 3,000# Annular Preventor only while drilling 12-1/4" intermediate hole to 2,325'. An 11" 5,000# BOP with blind rams, pipe rams, and annular will be installed after setting 8-5/8" intermediate casing.

14. I hereby certify that the foregoing is true and correct

Signed James A. Taylor

Title Drilling and Production Engineer

Date 04/15/98

(This space for Federal or State office use)

(ORIG. SGD.) LES BABYAK

PETROLEUM ENGINEER

APR 30 1998

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.