

30" 23-1/2 psi
45" 34-1/2 psi
Changed to 1/4" choke
60" 27 psi
90" 3 psi
180" 2 psi
Closed tool at 10:47 pm CST 5-13-98.

DST No.1 (3669'-3733'): Recovery: 1191' gas cut oil plus 88' water. Reversed out and measured 9.73 bo (42° API @ 60° F) + 0.43 bw in drill collars. Top of water CI 9700 ppm, bottom of water 76,000 ppm.

Sampler: 400 psig. Lost recovery when sampler valve blew out. Baker tester estimates mostly oil with trace water.

Pressure:

Electronic Recorder:

IHP	1593 psi
IFPF	125 psi
FFPF (6")	149 psi
ISIP (60")	1673 psi
IFP	135 psi
FFP (180")	460 psi
FSIP (493")	1691 psi
FHP	1589 psi
BHT	93 deg F

DST NO. 2 (9470'-9536'): Opened tool at 3:48pm CST 5-28-98 with blow from bottom of bucket.

1"	15 oz on 1/8" bubble hose
2"	4 psi
3"	7 psi
4"	12 psi
5"	15 psi
6"	20 psi
7"	25 psi

Closed tool at 3:55pm. Shut-in 1 hour. Reopened tool at 4:55pm on 1/4" choke with gas to surface.

1"	15 psi	
2"	30 psi	
3"	35 psi	
4"	41 psi	
5"	45 psi	
10"	58 psi	
15"	78 psi	
30"	110 psi	175 MCFPD rate
45"	130 psi	
60"	145 psi	235 MCFPD rate
75"	152 psi	
90"	155 psi	
120"	159 psi	
150"	159 psi	255 MCFPD rate
180"	157 psi	253 MCFPD rate

Closed tool at 7:55pm 5-28-98. Shut-in for 6 hours.

Recovery: 25' condensate (0.1 bbl) and 325' gas cut drilling mud (1.25 bbls) CI 75,000 ppm. Pit CI 75,000 ppm.

Sampler: 350 psi, 450 cc condensate 50 deg API gravity, trace water, 2.9 cuft gas