

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Company  
1 S. 1st Street  
Artesia, NM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12241-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Little Box Canyon AOX Fed #2

9. API Well No.

30-015-30222

10. Field and Pool, or Exploratory Area

Little Box Canyon Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1190' FWL of Section 7-T21S-R22E (Unit E, SWNW)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-20-98 - Cleaned location and set and tested anchors. Moved in pulling unit.

8-21-98 - Installed 11" 5000# X 7-1/16" 5000# tubing head. Rigged up pulling unit. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing to 4000'. Shut down for night.

8-22-24-98 - Picked up remainder of tubing and RIH. Tagged PBTD at 8380'. Pickled tubing with 500 gallons 15% HCL acid. Reversed acid and displaced hole with clean 2% KCL water. TOOH with bit, scraper and tubing.

8-25-98 - TIH with Halliburton power perf TCP assembly on 2-7/8" tubing. Rigged up wireline. Correlated TCP assembly in place with thru tubing gamma ray. Spaced out. Nippled down BOP. Set packer. Nippled up tree. Tested back pressure valve. Pressured tubing with 95000 scf N2 to 7000 psi - guns fired - perforating 8061-8075' w/90 .45" holes (6 SPF - Morrow). Shut well in. Nippled down treesaver. Opened well and flow back to pit for cleanup.

8-26-98 - Flowed well for cleanup. Shut well in. Released well to production department.

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS  
AUG 27 1998

14. I hereby certify that the foregoing is true and correct.

Signed

Title Operations Technician

Date August 26, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side