Form 3160-3 (December 1990)		TMEN C	STATES STATES OF THE INTE	RIOR	OILCONSR ¹ 81 LSa othering ESIA, NM 88210	on .	1	3 7 Form approved. SIGNATION AND SE	CV
ΛΕ	PLICATIO		MIT TO DRILL O		PEN	1		1029301	
								, ALLOTTEE OR TRI	BE NAME
la TYPE OF WORK:	DRILL	\boxtimes	DEEPEN				V/A	EEMENT NAME	<u>, ,</u>
b. TYPE OF WELL:									
WELL	WELL	Other	JINGLE ZONE				W-258	LEASE NAME, WELI	NO. 2 2 FILM
2 NAME OF OPERAT				. /	177			HA CREEK GAS	22070
		ERGY CORPO	DRATION (NEVADA) (j	131		PI WELI		CONI. #3
3. ADDRESS AND TE		DAVAN CHIPTI	1500 OVC OV 73	107 (405)	225 2611	3	0-015-	31245	
L LOCATION OF WE			E 1500, OKC, OK 73 ccordance with any State				10.FIELD AND POOL, OR WILDCAT		
			-21S-24E, Eddy Cnty, N		(5)	1	ndian l	Basin (Morrow)	
						11.	SEC.,T.,R	L,M.,OR BLOCK AND	SURVEY OR AREA
At top proposed prod.	zone (same as	above)	Lot 5			1	Section	30, T21S, R24E, I	.ot 5
14.DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12.			13. STATE	
24 miles NW of Carl	sbad, NM						Eddy (County	New Mexico
15.DISTANCE FROM PROPO			16.NO. OF ACRES IN LEA	ASE				17.NO. OF ACRE	
LOCATION TO NEARES PROPERTY OR LEASE I		859'	351.78						ل ه
(Also to nearest drlg, unit lir	e if any)		19.PROPOSED DEPTH					688.89 20.ROTARY OR	CABLE TOOLS
18.DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,									
OR APPLIED FOR, ON T		1150'	9800'				[33 4 B	Rotary PROX. DATE WORK	VILL CTADTA
21.ELEVATIONS (Show whet GL 3759'	ter DF, KI, GK, etc.)							ly, 1998	ALL START
23.	······································		PROPOSED CASING	AND CEM	ENTING PROGR	AM	L		
SIZE OF HOLE	GRADE, SI2	E OF CASING	WEIGHT PER FOO	т	SETTING	DEPTH		QUANTITY	OF CEMENT
12 1/4"	K-55	9 5/8"	36		1,200'	WITNE	33	500 sx Pozmix &	200 sx Class C
8 3/4"	J-55	7"	23 & 26		9,800'			550 sx Class H	
Devon Energy propo	ses to drill a Mor well bore will be d attachments. rating Plan ut Prevention Eq n and Elevation I Map and Topo M Vithin 1 Mile Rad	row gas well to 9 plugged and abar uipment	sing string. The cement solution of the commercial q adoned per Federal regul	uantities o ations. Pro The under and restric portions th	f gas with Penn as a	an alternate c onshore oil CONTRO pplicable ter perations cor below 0-T215 2PF	omplet and gas	ion zone. If the we regulations are of D WATER I nditions, stipulation on the leased land	rell is deemed utlined in the BASIN ns 1 or:
Exhibit #6 = Rotary Exhibit #7 = Casing		0	CD.		erage: Nationwide d #: CO-1104	3PEC		STIPULATIC	NS

Exhibit #7 = Casing Design H₂S Operating Plan

TACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

SIGNED	Candace	R. F	Iraham

Candace R. Graham TITLE Engineering Technician

osted IO-1 NL OLAP DATE <u>April 9, 1</u>998

*(This space for Federal or State office use)

PERMIT NO.

____APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SGD.) ARMANDO A. LOPEZ

Activ	ADM. MINERALS	D A TT	MAY 1 3 1998
- 111LE/ / (. / / / / /	PLUME STREET ALLER	DATE	1000

See Instructions On Reverse Side

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction