Form 3160-5 (June 1990)

U TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division

811 S. 1st Street Budget Bureau No. 1004-0135

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Artesia, NM 804		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NM-NM029301
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		N/A
1. Type of Well Oil Gas Well Other proposed gas well		7. If Unit or CA, Agreement Designation SW-258
2. Name of Operator V		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)		MARTHA CREEK GAS COM. #5
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 [(905) 235, 1611		9. API Well No.
		30-015-30245
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
660' FNL & 859' FEL, Lot 5, Sec. 30, T21S, R24E, Eddy County, NM		Indian Basin (Morrow)
		11. County or Parish, State
		Eddy Cnty, New Mexico
		Eddy City, Now World
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Spud, setting casing strings, WOCU	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
The Martha Creek Gas Com. #5 spud on 08-19-1999 at 1800 hrs and drld a 12 1/4" hole to 1645'.		
On 08-23-1999 ran 35 jts 9 5/8" 36# J-55 csg, set at 1645'; cemented w/430 sx 35/65/6 Pozmix "C" + 200 sx		
Class "C"; TOC approx 100' by Temperature Svy. Ran 1" tubing and tagged cement at 135'. Cemented		
backside w/100 sx Class "C"; TOC at surface. Waited on cement to set 23 hrs after cement to surface.		
backside without sk class e, 100 at surface. Waited on coment to set 25 his after coment to surface.		
Drld 9" hole to 1758' then 8 3/4" hole. Reached TD 8300' at 1830 hrs 09-07-1999. On 09-09-1999		
Schlumberger ran Platform Express Azimuthal Laterlog/Micro-SECEPTEDIFORRECORD or Litho-		
Density/Compensated Neutron logs.		
y,p		
	l SE	P 2 8 1997
On 09-10-1999 ran 193 jts 7" 26# L-80 csg, set at 8300' w/DV tools at 7323' and 2314'; cemented w/235 sx		
Super "C" Modified + 250 sx Class "H" neat + 320 sx Class "C" neat; Tec calc at 1270'. Released rig at		
1700 hrs 09-11-1999. WOCU.		
		ORIG. SGD.) GARY GOLIRLEY
14. I hereby certify that the foregoing is true and correct	And the state of t	
$O \rightarrow O \rightarrow$	Candace R. Graham	
Signed and ace R. Irahan	Title Engineering Technician	Date September 24, 1999
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:	THE	Date
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