

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

## 3. Address and Telephone No.

Wally Frank, District Engr. 552-4595  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL &amp; 859' FEL, Lot 5, Sec. 30, T21S, R24E, Eddy County, NM

## 5. Lease Designation and Serial No.

NM-NM029301

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA, Agreement Designation

SW-258

## 8. Well Name and No.

MARTHA CREEK GAS COM. #5

## 9. API Well No.

30-015-30245

## 10. Field and Pool, or Exploratory Area

Indian Basin (Upr Penn Assoc'd)

## 11. County or Parish, State

Eddy Cnty, New Mexico

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Completion

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-28-1999 thru 10-22-1999 Drld DV tool at 3001' and at 7323'. Press tested 7" casing to 2500 psi before and after drlg each. Tagged PBDT 8214'. Wedge/Baker ran CBL which showed TOC at 380'.

Perf'd Upper Penn 7370-7466' with 81 holes (.50" EHD). Set packer at 7351'. Press tested casing, held 500 psi. Swab tested. Acidized perfs 7370-7466' down tubing with 4500 gals 20% HCl + 160 Bio-sealers at AIR 7.7 BPM with 1700 psi. ISIP 800 psi. Swab tested to frac tank. TOH with packer.

RU Wedge/Baker. Perf'd Upper Penn 7826-7842' with 33 holes (.50" EHD) and 7550-7704' with 204 holes (.50" EHD). Set RBP at 7900', packer at 7890'. Acidized perfs 7826-7842' down tubing with 2000 gals 20% HCl + 66 Bio-sealers at AIR 10 BPM with 2511 psi. ISIP vacuum. Reset RBP at 7763', packer at 7610'. Acidized perfs 7550-7704' down tubing with 8500 gals 20% HCl + 390 Bio-sealers at AIR 12 BPM with 150 psi. ISIP vacuum. Unset and POH with packer and RBP.

Ran Reda SN3600 sub pump (5 1/2" x 97') with 300 HP motor (152 stage) and 3 1/2" J-55 tubing to 7929'. HU electricity and flowlines. Flowed to test unit and monitored production equipment.

10-23-1999 SL WOPL.

## 14. I hereby certify that the foregoing is true and correct

Signed

Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date December 9, 1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

DEC 9 7 1999

Date

