

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Division  
811 S. 1st St. et  
Artesia, NM 87210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Marathon Oil Company

3. Address and Telephone No.  
P.O. Box 552 Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SURFACE LOCATION: UL "L", 2182' FSL & 590' FWL  
BOTTOM HOLE LOCATION: UL "L", 1662 FSL & 1153' FWL  
SECTION 29, T-21-S, R-24-E

5. Lease Designation and Serial No.  
NM 064391

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
INDIAN HILLS UNIT

8. Well Name and No.  
INDIAN HILLS UNIT GAS COM #13

9. API Well No.  
30-015-30164-30274

10. Field and Pool, or exploratory Area  
INDIAN BASIN UPPER PENN GAS POOL

11. County or Parish, State  
EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other INITIAL COMPLETION  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut Off  
☐ Dispose Water

ACCEPTED FOR RECORD

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

JUN 8 1998

BLM

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MARATHON OIL COMPANY completed this well as follows:

MIRU PU. NU BOP. Remove test plug & POOH w/2-7/8" tubing. MIRU wireline. RIH w/4" port plug guns loaded w/23 gm tungsten liner charges @ 4 jspf w/120 degree phasing. Perf Upper Penn 7330'-7368' (152 holes), 7373'-7437' (256 holes), 7443'-7464' (84 holes), 7496'-7510' (56 holes), 7525'-7540' (60 holes), 7554'-7578' (96 holes), 7588'-7601' (52 holes), 7607'-7628' (84 holes), 7639'-7644' (20 holes), 7685'-7694' (36 holes), 7800'-7810' (40 holes), 7820'-7856' (144 holes). POOH & RD wireline. RIH w/7" PPI packer & set @ 7860'. Drop standing valve. RU Halliburton. Unset packer & PUH to 7856'. Drop FCV. Spot 15% NEFE HCl acid to PPI tool. Set packer @ 7856' & PUH treating perfs in 2' increments w/100 gpf acid for a total volume of 27,000 gals. RD Halliburton. PUH to 7250' & set packer. Fish FCV & standing valve to packer. Swab & test well. Release packer & POOH w/2-7/8" tubing. RIH w/RBP on 2-7/8" tubing to 3315'. Set RBP & test to 1500 psi. POOH. ND BOPs & install wellhead. RIH w/submersible motor & pump on 2-7/8" tubing. Latch on to RBP, release & finish in hole landing bottom of RBP @ 7874'. Connect well to VSD & put on production. RD PU.

14. I hereby certify that the foregoing is true and correct

Signed Sherry Larke Title Engineer Technician

Date 5/7/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: