

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

Salt Water Disposal Well (SWD-714)

2. Name of Operator

Santa Fe Energy Resources, Inc.

3a. Address

550 W. Texas, Suite 1330, Midland, TX 79701

3b. Phone No. (include area code)

915/686-6612

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(K), 1921' FWL & 1804' FSL, Sec. 8, T-22S, R-24E

5. Lease Serial No.

NM-89552

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

Old Ranch Knoll

"8" Fed. No. 4

9. API Well No.

30-015-30296

10. Field and Pool, or Exploratory Area

Wildcat (SWD)

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Ran casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>string</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/5/98: TD 8-3/4" hole at 10,853'. Strap out of hole for logs.

9/6/98: Finish TOH. RU Schlumberger and log. RD Schlumberger. LD DP & DC

9/7/98: RU csg crew and ran 265 jts 7" 26.0# L-80 casing and set at 10,853'. FC @ 10,771'; DV Tool @ 6979'. RU Halliburton and cement 1st stage w/ 1250 sx C1 "H" 50:50 Poz containing 2% gel; 0.6% Ha<sup>ad</sup>-447, 0.3% CFR-3 (yield 1.25 @ 14.2 PPG). Plug down at 8:00 p.m. MST. Drop opening plug & circ. no cmt @ surface.

9/8/98: Cement 2nd stage w/ 590 sx Interfill-H + 1/4# Flocele (yield 2.77 @ 11.5 PPG) followed by 100 sx C1 "H" Neat (yield 1.18 @ 15.6 PPG). Circ'd 5 sx to pit. Plug down @ 3:00 a.m. MST. RD Halliburton. ND BOP, set slips w/ 240K & cut off 7" csg. NU B-section and test to 3000 psi. NU BOP, manifold, kill line, & change rams. Test blinds, 4" & 2" lines w/ rig pump @ 1500 psi. Change out kelly, strap DCs & DP. PU BHA. Test pipe rams, hydril, and casing to 1500 psi w/ rig pump, held ok.

ACCEPTED FOR RECORD

OCT 01 1998  
(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Terry McCullough

Title

Sr. Production Clerk

Date

Sept. 10, 1998

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Old Ranch Knoll "8" Federal #1  
Cont.

9/09/8

Hook up torque wheel. WOC total of 24 Drill DV tool @ 6979', test to 1500 PSI, ok. PU 3½" DP to 10,771' @ FC. Drill plug, FC & cmt to 10,839'. Circ & svy. Drill cmt & shoe 10,839-10,853'. Resume drilling formation 10,853-10,902'.