

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR															
Fasken Oil and Ranch, Ltd.															
3. ADDRESS AND TELEPHONE NO.															
303 W. Wall, Suite 1800, Midland, TX 79701															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)															
At surface 2150 feet FNL and 660' FEL															
At top prod. interval reported below same															
At total depth same															
14. PERMIT NO.				DATE ISSUED											
				6-30-98											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
4-12-99		5-12-99		6-5-99		3261' GR		3263'							
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
11,104'		10,895'				All		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
10772'-10849' Morrow								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORRED							
Litho Density Compensated Neutron/Gamma Ray/Azimuthal Laterolog/Micro-CFL								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48		404'		17 1/2"		Surf., 440sx+384sx by 1"+4 yd. Ready Mix		-					
9-5/8"		36		2288'		12 1/2"		Surf. 1000 sx		-					
5 1/2"		17 & 20		11104'		8-3/4"		2030 by Temp, DV's @ 8545', 5014'		-					
				Stage 1: 750 sx "C", Stg 2: 100 sx "H", Stg. 3: 1010 sx "C"											
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		10633'		10633'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
10772'-10778'		0.25"		6 holes				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
10808'-10815'		0.25"		42 holes				10772'-10849'		750 gals. 15%HCL+750 gal. meth.+35					
10822'-10829'		0.25"		42 holes						ton CO2. Frac 14,225 gal.xlink meth.+					
10835'-10849'		0.25"		14 holes						17,000# 20/40 interprop sd.					
CIBP @ 10930' w/35' cmt.; PBD 10895'										750 gal. 15% HCL+750 gal. meth.+Nitrogen					
10948'-11037' (76 holes overall 0.41")															
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
7-31-99		Flowing						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
10-10-99		24						0		203		3		-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
26		0				0		203		3					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Sold										Mark Jacobs					
35. LIST OF ATTACHMENTS															
C-104, C-122															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Carl Brown				TITLE		Petroleum Engineer		DATE		10-18-99			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Cherry Canyon Sand	2352	2352
				Brushy Canyon Sand	3778	3778
				1st Bone Sprg. Sd.	5928	5928
				2nd Bone Sprg. Carb	6188	6188
				2nd Bone Sprg. Sd.	6924	6924
				3rd Bone Sprg. Carb	7082	7082
				3rd Bone Sprg. Sd.	8009	8009
				Wolfcamp Lime	8584	8584
				Clasco	9324	9324
				Canyon	9504	9504
				Strawn	9754	9754
				Atoka	10126	10126
				Morrow Lime	10304	10304
				Morrow Clastics	10672	10672
				Middle Morrow	10770	10770
				Lower Morrow	10934	10934